OA CUM. DIV.

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Title)

12/22/88 (Date)

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DISTRIBUTIO	$\Gamma$		
SAMTA FE			_
FILE			
u.s.a.s.			
LAND OFFICE			
TRANSPORTER	016		
	G A&		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION
P 0. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

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TORATION OFFICE	A	ND	ر پ <b>ت</b>	
- OWAT DR OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATU		•
per at of	<del></del>		<del></del>	
Robert L. Bayless				
drees			*	
P.O. Box 168, Farm	ington. NM 87499			
son(s) for filing (Check proper box)	ingeon, in o	Other /Pleas	e explain)	
New Well	Change in Transporter of:		•	
Recompletion		ry Gas		
Change in Ownership $(12/1/88)$	Casinghead Gas C	ondensate		
hange of ownership give name address of previous owner	Conoco, Inc., P.O.	Box 460, Hobbs	, NM 88240	
DESCRIPTION OF WELL AND I	LEASE   Well No.   Pool Name, Including F	ormation	i X Ind of Lease	Lease No.
			State, Federal or Fee	
AXI Apache H	9   Ballard Pict	ured Cliffs	Indian	$_{\rm Jic.Cont.}$
DESIGNATION OF TRANSPOR		L GAS	to which approved copy of this form	is to be sent)
me of Authorized Transporter of Casing	nead Gas ar Dry Gas 📉	Address (Give address	to which approved copy of this form	is to be sentj
Gas Company of New M	exico		99, Bloomfield, NM 8	7413
well produces oil or liquide.	nit Sec. Twp. Rge.	1s que actually connect	ted? When	
nis production is commingled with the	hat from any other lease or pool,	give commingling orde	er number:	
TE: Complete Parts IV and V o			<del> </del>	
DERTIFICATE OF COMPLIANCE  Division have  OIL CONSERVATION DIVISION  JAN - 4. 1000  APPROVED  APPROVED  19		î		
n complied with and that the information g knowledge and belief.		BY	3 1	_,
DAM		TITLE	SUFFICE	3
1 184 1//		11		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.

Designate Type of Completi	on - (X)	I New Well Workover Deeps	en Plug Back Same Resty. Diff. Resty		
Date Spudded	Date Campi. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING,	AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT		
<del></del>					
<del></del>					
7. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load depth or be for full 24 hours)	d oil and must be equal to or exceed top allow		
Date First New Cil Run To Tanks	Date of Tees	Producing Method (Flow, pump, g	Producing Method (Flow, pump, gas lift, stc.)		
Length of Teet	Tubing Pressure	Casing Pressure	Choze Size		
Actual Prod. During Test	Oil - Shis.	Water - 8 bis.	Gas • MCF		
	.!	1			
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Testing Method (putal, back pr.)	Tubing Pressure (Shat-La)	Casing Pressure (Shut-im)	Chake Size		