District I

P O Box 1980, Hobbs, NM 88241-1980

P O Drawer DD, Artesia, NM 88211-0

District III

1000 Rio Brazos Rd., Aztec, MN 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION P O Box 2088

Form C-104 Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office 5 Copies

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Lim Ridge Resources, Inc. P.O. Box 021299 Dallas, TX 73500-1299 Dallas, TX 73500-1299 Dallas, TX 73500-1299 Lim Ridge Resources, Inc. P.O. Box 021299 Dallas, TX 73500-1299 Lim Ridge Resources, Inc. P.O. Box 021299 Dallas, TX 73500-1299 Lim Ridge Resources, Inc. P.O. Box 021299 Lim Ridge Resources, Inc. P.O. Box 02121 B. Lim Ridge Resources, Inc. AXI APACHE H B. Bottom: Uncle Location Lim Ridge Resources Inc. AXI APACHE H B. Bottom: Uncle Location Lim Ridge Resources Inc. AXI APACHE H B. Bottom: Uncle Location Lim Ridge Resources Inc. AXI APACHE H B. Bottom: Uncle Location Lim Ridge Resources Inc. AXI APACHE H B. Bottom: Uncle Location Lim Ridge Resources Inc. AXI APACHE H B. Bottom: Uncle Location Lim Ridge Resources Inc. AXI APACHE H B. Bottom: Uncle Location Lim Ridge Resources Inc. AXI APACHE H B. Bottom: Uncle Location Lim Ridge Resources Inc. AXI APACHE H B. Bottom: Uncle Location Lim Ridge Resources Inc. AXI APACHE H B. Bottom: Uncle Location Lim Ridge Resources Inc. AXI APACHE H B. Bottom: Uncle Lim Resources Inc. AXI APACHE H B. Bottom: Uncle Lim Resources Inc. AXI APACHE H B. Bottom: Uncle Lim Resources Inc. AXI APACHE H B. Bottom: Uncle Lim Resources Inc. AXI APACHE H B. Bottom: Uncle Lim Resources Inc. AXI APACHE H B. Bottom: Uncle Lim Resources Inc. AXI APACHE H B. Bottom: Uncle Lim Resources Inc. AXI APACHE H B. Bottom: Uncle Lim Resources Inc. AXI APACHE H B. Bottom: Description Research Inc. AXI APACHE H	District IV	, Nu., AZ	ACC, 14114 8741	10		Santa	Fe, NM 8/50	4-2088		
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