





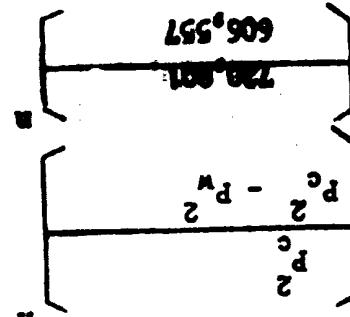
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OCT 22 1963
OIL CON. CO.

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$1.1003 = 1.1003$

1000 = 1000



AOF =

AOF =

Open Flow - AOF = Q

1000 = 1000

$$\text{Choke Volume} = Q = C \times P_e \times P_t \times P_w \times P_v$$

P_v (from tables) : 1.012 Gravity .62018 n

Temperature: T : 42 deg f 460 = 558 Absolute

Working Pressure: P_w : 326 psig / 12 = 27 psia

Flowing Pressure: P_t : 127 psig / 12 = 10.5 psia

Shut-in Pressure Tubing: 836 psig / 12 = 69 psia

Shut-in Pressure Casing: 637 psig / 12 = 53 psia (Shut-in deg)

Stimulation Method: Flow Through: Casing

Choke Size: 3/4 THC Choke Constant = C = 12.5

Pay Zone: , To: , Total Depth:

Casing: 4" Set 0 , Tubing: 3" Set 0

Formation: Bottom Hole

Location: NE 1/4 Sec 35 - 24N - 2W

Operator: Same Energy Co. Inc

Date: Oct 18, 1963

OPEN FLOW TEST DATA

