	NO. OF COPIES RECEIVED	7		
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Para Grand
	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
	FILE 1	1	AND	EMEGLIO 1-8-55
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
	LAND OFFICE			A Market Page 1 LD
	TRANSPORTER OIL	-		DEC 3 0 1988
	GAS /	-		1 220 3 0 1308
	OPERATOR /	-		OIL CON. COM.
I.	Operator DIST. 3			
	Dyna Ray Oil & C	as Co, Inc.		
	Address			
	4101 E. Louisian	a A ve., Denv er, Colo	orado 80222	
	Reason(s) for filing (Check proper box	,	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	=	
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name	Inving Dacte	rnak, dba Shar-Ala	n Oil Co
	and address of previous owner			
Ħ	DESCRIPTION OF WELL AND		siana, Denver, Colo	orado 80222
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	Lease No.
	Harrington-Sinte	7 So.Blanco Pi	ctured CliffsState, Fede	ral or Fee SF079352-A
	Location			\
	Unit Letter I ; 168	Feet From The South Lin	e and 990 Feet From	The East
	Line of Section 32 Tov	vnship 24N Range	1W , NMPM, Rio	Arriba County
			_	
III.	Name of Authorized Transporter of Oil	rer of oil and natural ga	Address (Give address to which ann	oved copy of this form is to be sent)
	Radies of Authorized Transporter of Off			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🏋	Address (Give address to which appr	oved copy of this form is to be sent)
	El Paso Natural		El Paso, Texas	6n 1492
	MI PASO NACUIAL		HI FABUL ICAAB Z	
		Unit Sec. Twp. Rge.	Is gas actually connected?	hen
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		
	give location of tanks.		Yes	October 1962
	give location of tanks.	th that from any other lease or pool,	Yes give commingling order number:	October 1962
	give location of tanks. If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	Yes	
	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic	th that from any other lease or pool,	Yes give commingling order number: New Well Workover Deepen	October 1962 Plug Back Same Res'v. Diff. Res'v.
	give location of tanks. If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	Yes give commingling order number:	October 1962
	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded	th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod.	Yes give commingling order number: New Well Workover Deepen Total Depth	October 1962 Plug Back Same Res'v. Diff. Res'v.
	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic	th that from any other lease or pool,	Yes give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v. P.B.T.D.
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	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool, on - (X) Date Compl. Ready to Prod. Name of Producing Formation	Yes give commingling order number: New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
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This form is to be filed in compliance with RULE 1104.

(Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.