Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not been than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Summits in QUINTURLICATE If State Land submit 6 Copies  Sher-Alam Oil Company  (Company of Dornton)  Well No. in . 14 of . 14, of Str. 33 T. R. Land  (Company of Dornton)  Well No. in . 14 of . 14, of Str. 33 T. R. Land  (Company of Dornton)  Well No. in . 1529  Control of State Land the Oil and Gal Leuc No is.  1629  Commenced. Report Brilling Company  F. O. Box 1741, Pennington, New Nexton  Oil Sands Or Zones  No. of This Contractor. Report Brilling Company  F. O. Box 1741, Pennington, New Nexton  OIL Sands Or Zones  No. of This Contractor is to be a sent to be a s		RVATION COMMISSION		NEW ME	OF COPIES RECEIVED	NUMBER OF
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Record the Process used, No. of Que, or Gals. used, interval treated or shot.)  Publicat well plugged and abandoned IZZIZZE approximately 5-11-61, by cover  letured Cliffe formation with coment to 3000. A concent plug was set appearance water cand, from 513' - 546'. A curface plug was set, with 15 such avelled, pits filled, marker created. Location sign placed at well.		OH ON STEMBLAMON				
letured Cliffe formation with coment to 3000'. A coment plug was set oppose mostic veter cand, from \$15' - \$40'. A curface plug was set, with 15 each realist, pits filled, marker created. Location sign placed at well.	ict.)	ii. or Gals. used, interval treated or sh		Record the	et well el-	hib tar
mostic voter sand, from \$15' - \$40'. A surface plug was set, with 15 such welled, pits filled, marker created. Location sign placed at well.	al anancous pus				700 -4 81133- 2	
emestic veter send, from 615' - 648'. A surface plug was set, with 15 seck swelled, pits filled, marker erected. Location sign placed at well.	er abbastes con	and a manager brest gay a	tes vegets to J	second to	varite k	P
swelled, pits filled, marker erected. Location sign placed at well.	15 sects. Location	erfoce plug was set, with	15' - 646'. A	and, from 61	ile weter se	amos ti
taran da araba da ar	• • · · · · · · · · · · · · · · · · · ·	ation sign placed at well	er erected. Le	illed, morte	ed, pite fi	rvelle
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Dent. Went Cont

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or dexiation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary too	ls were u	sed from	-0-	feet to	3146	feet, an	d from	•••••	feet to	feet.			
Cable tool	s were us	ed from		feet to	)	feet, an	d from	··	feet to	feet.			
PRODUCTION													
					19								
Put to Pro													
OIL WEI	L: The	production	during the firs	t 24 hou	rs was		bar	rels of liq	uid of which	% was			
	9	was er	nulsion;		% water	; and	% was	s sediment. A.P.I.					
	Gra	vity											
GAG WEI		,					ACE N			harrels of			
GAS WEI	ıl: ine	e production	a during the iirs	t 24 nou	118 Was		a.o.r. pi	из					
	liqu	iid Hydroca	rbon. Shut in P	ressurc	lbs.								
Length of	Time Sh	nut in											
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):													
			Southeastern	New M	(exico				Northwestern Ne	w Mexico			
T. Anhy.	************			Т.	Devonian			Т.	Ojo Alamo	***************************************			
T. Salt		••••••		Т.	Silurian				Kirtland-Fruitland				
					Montoya				Farmington				
T. Yates.				Т.	Simpson				Pictured Cliffs	•			
	-		••••••		McKee				Menefee				
=					Ellenburger Gr. Wash				Point Lookout				
•	_				Granite				Dakota				
					O. a				Morrison				
									Penn	•••••			
T. Tubb	S			Т.				Т.					
T. Abo		•		Т.		·····		Т.					
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932	3044		Fruit										
	3945		Pietu	red C	lifte								
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Pebruary 14, 1964

Address 1402 Denver S. S. Met'l Conter

Ngr. of Lands & Explorations