NO. OF COPIES REC	NO. OF COPIES RECEIVED					
DISTRIBUTION				NEW MEXIC	CO OIL (
SANTA FE				REQUE		
FILE U.S.G.S.			-			
				AUTHORIZATION TO		
LAND OFFICE						
I RANSPORTER	OIL					
	GAS					
OPERATOR		1				
PRORATION OFFICE		'				
Operator Dyna	Ray	011	A Go	s Go, Inc.		
Address	Rest	Lo	nio 10	ma Ave, Denver,	Color	
Reason(s) for filing	(Check	proper	box)			
New Well				Change in Transporter of	of:	
Recompletion			Oil	Dry G		
Recompletion	Change in Ownership			Casinghead Gas	Cond	

NEW MEXICO OIL REQUEST

NO. OF COPIES RECEIVED			
DISTRIBUTION	NEWMENICOOU	CONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE	K L QUL 31	AND	Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO TR	ANSPORT OIL AND NATURAL O	SAS
LAND OFFICE	AUTHORIZATION TO TRA	AND ON THE AND TATORNE	<i>3</i> . (3
IRANSPORTER GAS /			(P) (P)
OPERATOR /			
PRORATION OFFICE Operator			6 50 97 765
Dyna Ray 011 &	das co, inc.		OIL COM.
4101 Mast Louis	iana Ave, Denver, Color		DIST. 3
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
New Well	Oil Dry G	as [
Recompletion Change in Ownership	~~ 	ensate	
	01 Mast Louisiana Avo,	r Alex 011 Co. Denver Celerade. 80222	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including I	Formation Kind of Leas	e Lease No.
Earrington Potorel Location	5 South Mance P	ictured Gliffe State, Federa	or Fee Federal 879358-
Unit Letter 36 ; 1610	Feet From The Seath Li	ine andFeet From	The
Line of Section 33 Tov	vnship Range	, NMPM,	County
DESIGNATION OF TRANSPORT	rer of oil and natural G	AS Address (Give address to which appro	oved copy of this form is to be sent)
		Address (Give address to which appro	
Name of Authorized Transporter of Car R Page Ratural Gas Go If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes	June 1968
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool	New Well Workover Deepen	Plug Back Same Resty. Diff. Res
Designate Type of Completic	on – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		A COUNTY OF CARD	
	TUBING, CASING, AI	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & LOBING SIZE		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	after recovery of total volume of load oi depth or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ujt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL		Dil Code Ange	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity or condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)			

TEST DATA AND REQUEST I	FOR ALLOWABLE (Testable able	for this depth or be for full 24 hours)	id oil and must be equal to or exceed top allow-		
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump,	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		

GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1881-MC1/D	Jan., 111		
	<u> </u>	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Succ-24)	Ciloro Stat
, committee of the control of the co			
	·		<u></u>

APPROVED.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Denald Burton

Production Supt, (Title)

12/28/68

TITLE _

SUPERVISOR DIST. #3

By Original Signed by Emery C. Arnold

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.