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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well:  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

August 10, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shar-Alan Oil Company

Crane-Federal NM 036224

Well No. 4, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K, Sec. 3, 2, T. 24N, R. 1W, NMPM, So Blanco Pictured Cliffs Pool

Unit Letter  
Rio Arriba

County. Date Spudded 6-23-62

Date Drilling Completed 6-29-62

Elevation 7611 Total Depth 3420 PBD 3343

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~xxx~~ Gas Pay 3300 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3306-3326

Open Hole Depth Casing Shoe 3356' Depth Tubing 3330

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	92'	60
4 1/2	3356'	100
1" tbg.	3330'	

Method of Testing (pitot, back pressure, etc.):

Test After ~~xxxxxx~~ Fracture Treatment: 2177 MCF/Day; Hours flowed 3 h4

Choke Size 3/4 Method of Testing: BACK-PRESSURE

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000# sand and 35,000 gallons of water.

Casing 140 PSI Tubing Date first new Press. \_\_\_\_\_ oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 20 1962, 19.

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: Richard S. Hunt (Signature)

Title Mgr. of Lands & Explorations

Send Communications regarding well to:

Name Shar-Alan Oil Company

1402 Denver U. S. National Center

