SANTA FE		1,	100
U.S.G.S.		-	
LAND OFFICE			
TRANSPORTER	OIL G AS	1	
OPERATOR		1	
PRORATION OF	ICE		

DISTRIBUTION SANTA FE		INSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL	GAS
OPERATOR OIL GAS / OPERATOR / OPERATOR	Co., Inc.		
Address	Avenue, Denver, Colora	ido 80222	DIST. 3
Reason(s) for filing (Check proper bo New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner	Irving Pasternak, dba 4101 E. Louisiana Ave	n Shar-Alan Oil Co. enue, Denver, Color:	ado 80222
I. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including For		<u> </u>
Crane-Federal	4 So. Blanco Pi	ctured CliffSate, Feet	036224
Unit Letter K ; 17:	Feet From The South Line	, and 1540 Feet From	The West
30		LW , NMPM, Rio	Arriba County
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GAS	S Address (Give address to which appre	oved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas 🙀	Address (Give address to which appro	oved copy of this form is to be sent)
El Paso Natural Gas If well produces oil or liquids, give location of tanks.	S CO.		August 1962
	with that from any other lease or pool, g		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		•	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	CACKE CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke size LULIVED
Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	DEC 4 1968
			OIL CON. COM.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Contact ate3
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANCE		OIL CONSERV	VATION COMMISSION DEC 3 0 1968
	d regulations of the Oil Conservation i with and that the information given	BY Original Signed 1	, 19
above is true and complete to	the best of my knowledge and belief.	BY Original Signed I	UPERVISOR DIST. #3
1			compliance with RULE 1104.
<u></u>	Kay	If this is a request for all	owable for a newly drilled or deepened panied by a tabulation of the deviation
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

