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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado August 10, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shar-Alan Oil Company Crane-Federal NM 036224 Well No. 6, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K, Sec 31, T 24N, R 1W, NMPM., So Blanco Pictured Cliffs Pool

Unit Letter
Rio Arriba

County Date Spudded 5-17-62 Date Drilling Completed 5-22-62

Elevation 7514 Total Depth 3340 FBD 3316

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Top Gas Pay 3258 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3260-3280'

Open Hole Depth Casing Shoe 3290' Depth Tubing 3298'

OIL WELL TEST -

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1374 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000# of sand and 20,000 gallons of water.

Casing Press. 74 1/2" Tubing Press. Date first new oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved AUG 20 1962 19. Shar-Alan Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO 3

By: Richard S. Hunt
(Signature)

Title Mgr. of Lands & Explorations
Send Communications regarding well to:

Name Shar-Alan Oil Company
1402 Denver U. S. National Center