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SANTA FE		1	
FILE		1	مما
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		L
	GAS	Ĭ.	
OPERATOR			
PROPATION OFFICE		1.	l

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
FIEE	AUTHORIZATION TO TRA	AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	UAJ
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Operator			
Dyna Ray Oil & Ga	s Co., Inc.		
4101 E. Louisiana	Ave., Denver, Colora	do 80222	
Reason(s) for filing (Check proper be	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Ga	s	
Change in Ownership	Casinghead Gas Conden	nsate	
If change of ownership give name and address of previous owner	Irving Pasternak, d	ba Shar-Alan Oil Co	
	4101 E. Louisiana A		
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.
	6 So. Blanco P	State Feder	gl or Fee NM 036224
Crane-Federal Location	U SU. DIANCO	10000	
Unit Letter ;18	10 Feet From The South Lin	e and 1680 Feet From	The <u>Rest</u>
	Danie	TW NMDM TOLA A	County
Line of Section 31	Township 24N Range	1 NMPM, Rio A	177102
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	as	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
		Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of C		1	Dox 1492
	Unit Sec. Twp. Age.	CI ABU ILABO	hen
If well produces oil or liquids, give location of tanks.		Yes	August 1962
If this production is commingled	with that from any other lease or pool,		1146404-4001
. COMPLETION DATA			Plug Back   Same Resty. Diff. Resty
Designate Type of Comple	tion — (X)	New Well Workover Deepen	Flag Edea Connection (
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Sale spanasa			
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
	TOP ALL OWARY E	the second of total volume of load or	il and must be equal to or exceed top allow
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this do	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
		Casing Fressure	ChokeSiz
Length of Test	Tubing Pressure	Cdaing Fressme	S.I.S.
Actual Prod. During Test	Oil-Bbls.	Water - Bols.	Gas-MCF DEC 4 1968
Actual Prod. During 1491			OIL CON. COM.
			DIST. 3
GAS WELL			Gravity of Condensate
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
- Control (cine back no )	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)		, ,	
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
I. CERTIFICATE OF COMPLE	M-1	APPROVED	DEC 4 1968
I hereby certify that the rules as	nd regulations of the Oil Conservation		, 19
	d with and that the information given the best of my knowledge and belief.	Ver Chains Staned by Fment C Arreld	
above is time and combiers to		TITLE	SUPERVISOR DIST. #5
		TITLE	
1)	$\int f'$	This form is to be filed in	n compliance with RULE 1104.
	) ay	If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat	
- 1/2	ignaturd)	It tests taken on the Well In acc	COLGENCE MILL MAPE 1111
Y	(Title)	Il ahie on new and recompleted	must be filled out completely for allow wells.
	786.8	Fill out only Sections I.	II. III, and VI for changes of owner orter, or other such change of condition
	(Date)	well name or number, or transp	orter or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title) 11-38.-6.8 (Date)

