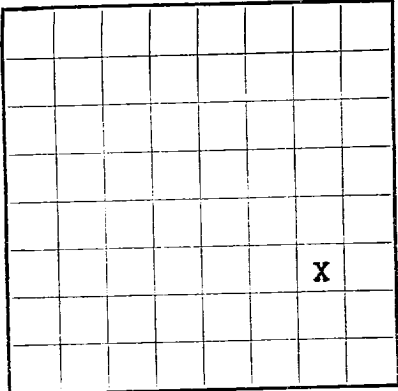


U. S. LAND OFFICE New Mexico
SERIAL NUMBER 03994
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company San Juan Gas Corporation Address Box 997, Farmington, New Mexico
Lessor or Tract Federal Field Wildcat State New Mexico
Well No. 36-B Sec 36 T. 24N R. 2W Meridian N.M.P.M. County Rio Arriba
Location 1750 ft. N. of S Line and 890 ft. W. of E Line of Section 36 Elevation 7386'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED E. S. OBERLY Title Agent
Date June 17, 1958

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-24-, 19 58 Finished drilling 4-28-, 19 58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____
No. 2, from _____ to _____ No. 5, from _____
No. 3, from _____ to _____ No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24	8 Rd.	J-55	129'	Howco				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	139'	100	circulated		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3245 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

P & A 4-30-, 19 58 Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours P & A Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2919	2919	Tan to gry cr-grn ss interbedded w/gry sh.
2919	2973	54	Ojo Alamo ss. White cr-grn s.
2973	3065	92	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
3065	3114	49	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
3114	3218	104	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
3218	3245	27	Levis formation. Gry to white dense sh w/silty to shaly ss breaks.

FORMATION

HISTORY OF OIL OR GAS WELL

This well was P & A in the following manner:

1.	Set cement plug from 3159' to 3009' w/45 sks.
2.	Set cement plug from 1695' to 1595' w/30 sks.
3.	Set cement plug from 994' to 894' w/30 sks.
4.	Set cement plug from 658' to 608' w/15 sks.
5.	Set cement plug from 50' to surface w/30 sks.
6.	Set 4" x 4" pipe as permanent marker.