

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

April 16, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Canyon Largo Unit, Well No. 86, in NW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

J Sec. 35, T. 24N, R. 6W, NMPM., Otero P.C. Ext. Pool

Rio Arriba

County. Date Spudded 6-22-57 Date Drilling Completed 6-24-57
Elevation 6626' Total Depth 2135' W.C.O. 2082'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1850'S, 1650'E

Top Oil/Gas Pay 2045' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2045-2072
Open Hole None Depth 2135' Depth Casing Shoe 2135' Depth Tubing 2057'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>105'</u>	<u>100</u>
<u>5 1/2"</u>	<u>2125'</u>	<u>170</u>
<u>1 1/4"</u>	<u>2057'</u>	<u>---</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3372 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 36,900 gallons water & 40,000# sand

Casing 689 Tubing 689 Date first new
Press. 689 Press. 689 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by El Paso Natural Gas Co. as the Polack #1-E. This lease has been committed to the Canyon Largo Unit, therefore, the name has been changed to the El Paso Natural Gas Co. Canyon Largo Unit No. 86.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 20 1959, 19

El Paso Natural Gas Company
(Company or Operator)

By: Original Signed C. D. COX APR 20 1959
(Signature)

Title: Petroleum Engineer
Send Communications regarding well to:

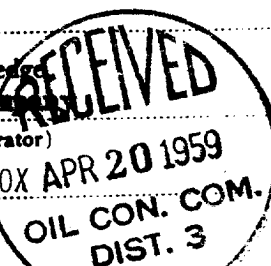
Name: R. S. Oberly

Address: Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Unit # 3



OIL CONSERVATION COMMISSION		
AZLES DISTRICT OFFICE		
No. Copies	5	
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	1	
	1	
U. S. C. S.		
Transporter		
File	1	✓