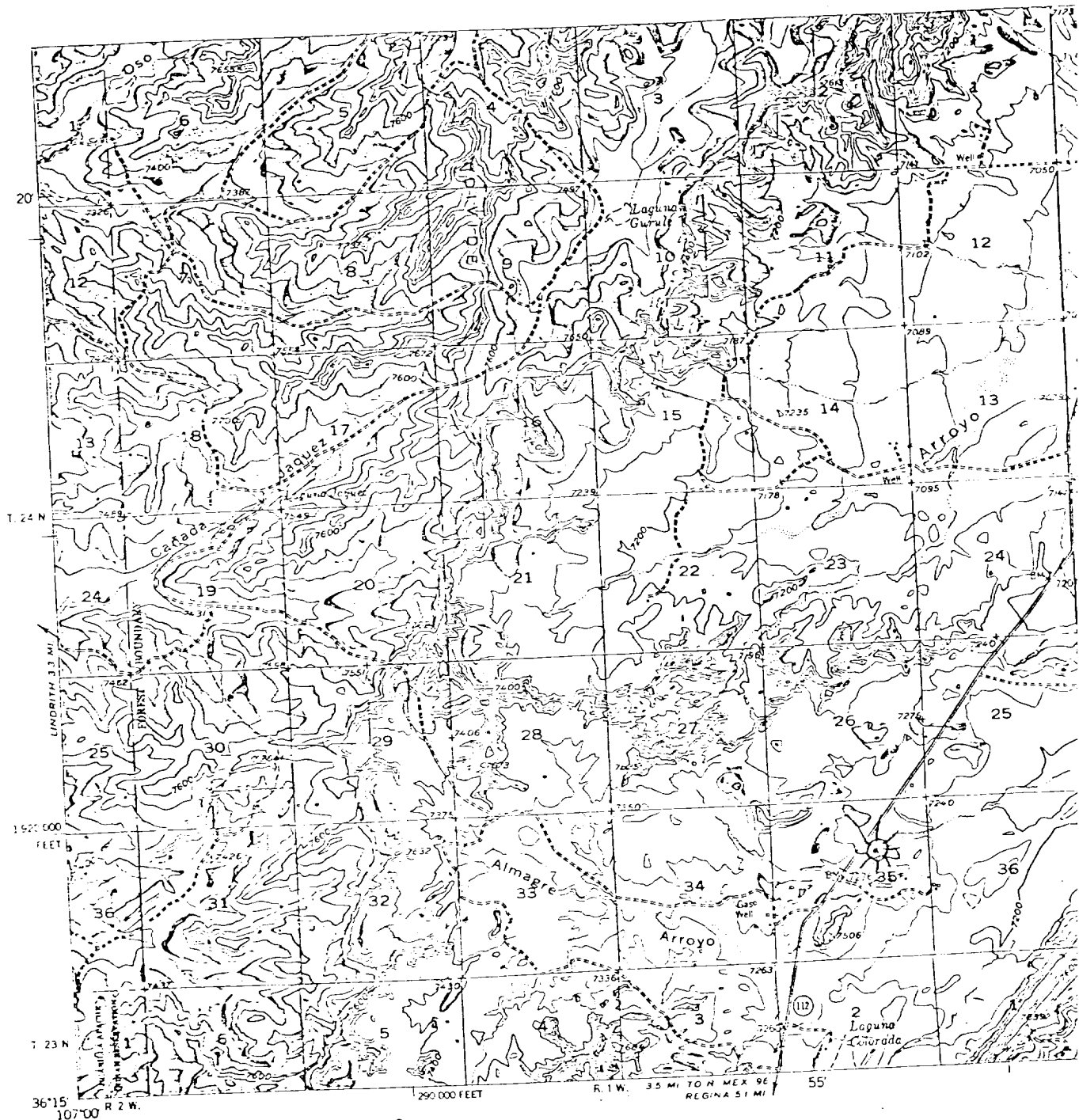


Petro-Lewis, Corporation, Dyna Ray Oil & Gas Co., Inc.,
and Floyd J. Ray
Earnhardt #1, G-35-24N-1W



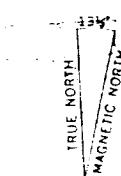
Mapped, edited, and published by the Geological Survey

Control by USGS and USC&GS

Topography from aerial photographs by photogrammetric methods
Aerial photographs taken 1952. Field check 1955

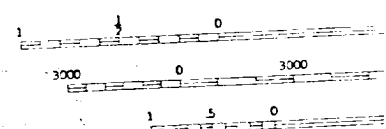
Polyconic projection. 1927 North American datum
10 000 foot grid based on New Mexico coordinate system,
central zone

Certain land lines unsurveyed in Ts 24 and 26 N. R. 2 E.,
Ts 25 and 26 N. R. 1 W., and T 26 N. R. 1 E.



APPROXIMATE MEAN
DECLINATION, 1955

5894.



FOR SALE BY U.S. GEOLOGICAL SURVEY
A FOLDER DESCRIPTION

DIVISION APPROVED PLUGGING PROGRAM

Petro-Lewis Corporation, Dyna Ray Oil & Gas Company Inc,
and Floyd J. Ray.
Earnhardt #1, G-35-24N-1W

Downhole Equipment

8 5/8" casing at 95'
6 3/4" hole to 2752'
4 1/2" 9.5 casing at 2752'

1. Remove dry hole marker.
2. Clean out and/or drill out hole to 2750'.
3. Set a cement plug inside casing 2750'-2550'.
4. Perforate casing at 1130' and set a cement plug in and outside casing 1130'-950'. Come out of hole with tubing.
5. Wait on cement at least 6 hours. Go in hole with tubing and tag plug #2. If top is above 970' go to step 6. If not fill to 950'. Come out of hole with tubing.
6. Perforate casing at 145' and set a cement plug 145'-55' in and outside casing.
7. Set a top plug and erect a dry hole marker with at least 10 sacks of cement.
8. Fill pits, clean and level location, pull anchors or cut cables at least one foot below ground level.

All plugs will be with neat cement containing no more than 3% CACL₂.

Note: Casing may have been shot off at an unknown depth and pulled. If so the plugging program will have to be revised.