

Memo

From florene davidson

Staff Specialist

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May 21, 1985

Frank:

In reviewing our pending case files I found that Case 7894, a plugging case for Petro-Lewis Corporation, Dyna Ray Oil and Gas Company, Inc., and Floyd J. Ray docketed for hearing on June 23, 1983, was continued indefinitely at the request of Petro-Lewis for the reasons outlined in the attached letter.

Could you please check your files and let me know if you have any more information on this and whether we should hold it a while longer?

Thank you very much.

The well involved is the Earnhardt Well No. 1 in Unit G of Section 35, Township 24 North, Range 1 West, Rio Arriba County.



Oil Conservation Santa Fe, New Mexico

LAW OFFICES

HINKLE, COX, EATON, COFFIELD & HENSLEY OIL CONSERVATION DIVISION SANTA FE

500 DON GASPAR

RICHARD A. SIMMS LEWIS C. COX DEBORAH NORWOOD* PAUL W. EATON CONRAD E, COFFIELD HAROLD L HENSLEY, JR. STEVEN D. ARNOLD JEFFREY L BOWMAN STUART D. SHANOR JOHN C. HARRISON C. D. MARTIN DAVID L SPOEDE PAUL J. KELLY, JR. OWEN M. LOPEZ JEFFREY D. HEWETT" DOUGLAS L. LUNSFORD JAMES BRUCE PAUL M. BOHANNON MICHELE A. DREXLER ERNEST R. FINNEY, JR.* CRANFORD O. PLYLER, III J. DOUGLAS FOSTER DAVID G. REYNOLDS T. CALDER EZZELL JR. T. MARK TISDALE* THOMAS D. HAINES, JR. WILLIAM B. BURFORD* THOMAS M. HNASKO JOHN S. NELSON

RICHARD E. OLSON

*NOT LICENSED IN NEW MEXICO

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87501 ANDERSON CARTER, II (505) 982-4554

June 20, 1983

MAY 22 1985

OIL CON. DIV. DIST. 3

OF COUNSEL CLARENCE E. HINKLE ROY C. SNODGRASS, JR. O. M. CALHOUN

W. E. BONDURANT, JR. (1913-1973) ROBERT A. STONE (1905-1981)

ROSWELL, NEW MEXICO OFFICE 600 HINKLE BUILDING POST OFFICE BOX IO (505) 622-6510

MIDLAND, TEXAS OFFICE 1000 FIRST NATIONAL BANK BUILDING POST OFFICE BCX 3580 (915) 683-4691

AMARILLO, TEXAS OFFICE 1700 AMERICAN NATIONAL BANK BUILDING POST OFFICE BOX (2118 (806) 372-5569

New Mexico Oil Conservation Division Post Office Box 2088 87501 Santa Fe, New Mexico

Richard L. Stamets, Examiner Attention:

Re: Case No. 7894

MICHAEL F. MILLERICK

Gentlemen:

On behalf of our client, Petro-Lewis Corporation, we respectfully request that the above-referenced case be dismissed or at least continued indefinitely, in order that our client can comply with the mandate that the Earnhardt Well No. 1 located in Unit G of Section 35, Township 24 North, Range 1 West, Rio Arriba County, be plugged and abandoned in accordance with a Division-approved plugging program. my understanding that there are no records on file with the Division nor are we able to locate any records in our own files, after diligent search, with respect to how the well was plugged and abandoned or indeed the exact date that it was plugged and abandoned. We have correspondence in our file which indicates the well was disconnected from the El Paso system in 1969, and a field check of the well indicates that it has been capped.

This well initially was drilled by Dyna Ray Oil and Gas Company, Inc. which merged into Trans Delta, and in 1980 our client, Petro-Lewis, bought all the stock of Trans Delta.

It is our client's intention to remove the cap of the well and re-enter it and would respectfully request a reasonable time in which to make necessary preparations for assertaining the status of the well and doing whatever remedial work is necessary. We would expect to advise the Aztec office of the Division of the dates that this work will be scheduled so that a representative of the Division can be apprised of our actions and have the opportunity to inspect if necessary. Please advise me as to the appropriate person to contact.

New Mexico Oil Conservation Division June 20, 1983 Page 2

Naturally, if there are any questions or suggestions, please do not hesitate to contact me.

Sincerely,

OML: to

cc: Perry Pearce, Esq. Bill Greves, Esq.

Mr. Sam Moore



Energy Center 717 17th Street, P.O. Box 2250 Denver, Colorado 80201 303/620-1000

Oil and Gas Producers

October 16, 1981

OCT 2 2 1981
OIL COASL...

New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87501

ATTENTION: Mr. Frank Chavez

RE: EARNHARDT #1 WELL T 24 N, R 1 W, NE/4

SECTION 35

RIO ARRIBA COUNTY, NEW MEXICO

Dear Mr. Chavez:

Please accept this statement as notice of the fact that Petro-Lewis Corporation believes that we have no obligation to plug the above-referenced well.

Apparently, when we acquired the assets of Trans Delta Oil and Gas, Inc., we took their right and title to interest in T24N, RlW, Section 35 in the west half only. Our assignments and the exhibits attached thereto indicate no interest in the east half of said Section 35.

Petro-Lewis inadvertantly filed a change of operator form on the entire Section 35 when in fact we only operated the west half of said Section. It is our belief that Dyna Ray Oil and Gas Co., Inc., was the last operator of the captioned well and that the well was temporarily abandoned prior to Petro-Lewis' acquisition of Trans Delta.

Thank you for your assistance in dealing with this matter.

Sincerely,

PETRO-LEWIS CORPORATION

Richard J. Korecki

Landman

EXPLORATION AND PRODUCTION LANDS

cc: Kimberly Spomer, PLC, 6

RJK/vl

OCT 23 1981 OIL CON. COM. DIST. 3

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			7/20/01
SIGNED AMO TITLE Sr. Operations Engr. DATE 7/30/81	SIGNED _ CANCO	CCCO TITLE Sr. Operations Engr.	DATE/_30/81

TITLE ____

APPROVED BY ____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

JUNE 22, 1981

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

17TN .41 ...

Petro Lewis Corporation P.O. Box 2250 Denver, Colorado 80201

Re: Earnhardt #1 G-35-24N-1W

Gentlemen:

The referenced well has been temporarily abandoned since 1969 without the necessary approvals described in Rule 202. Our records indicate that the lease on which this well is located is now under a different operator, therefore, there is little possibility that this well can be made useful.

You are hereby directed to file a request for temporary abandonment immediately pending your submittal of a request to plug and abandon the referenced well.

If you have any questions, please contact this office.

Yours truly,

Frank T. Chavez District Superviso

XC: Reading File Santa Fe OCT 15 1981 OIL CON. COM. DIST. 3

DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR		Sa. Indicate Type of Lease State Fee X 5. State Oil & Gas Lease No.
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2. Name of Operator Petro-Lewis Corporatio	n	8. Farm or Lease Name Oscar E Earnhardt
3. Address of Operator P.O. Box 937 Levellan		9. Well No.
4. Location of Well UNIT LETTER G	850 FEET FROM THE North LINE AND 1850 FEET FROM	10. Field and Fool, or Wildcat So. Blanco PC
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	15. Elevation (Show whether DF, RT, GR, etc.) GL 7259	12. County Rio Arriba
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DISTRIBUTION		C-102 and C-103
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AND OFFICE		5. State Oil & Gas Lease No.
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Petro-Lewis Con	rporation	Oscar E. Earnhardt
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		OCT 15 1981 OIL CON. COM. DIST. 3
16. I hereby certify that the	information above is true and complete to the best of my knowledge and belief.	DATE7/30/81

TITLE____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



LARRY KEHOE

SECRETARY

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

JUNE 22, 1981

1000 RIO BRAZOS ROAD AZTEC. NEW MEXICO 87410 (505) 334-6178

John South for John John John

Petro Lewis Corporation P.O. Box 2250 Denver, Colorado 80201

Re: Earnhardt #1 G-35-24N-1W

Gentlemen:

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If you have any questions, please contact this office.

Yours truly,

Frenk T. Chavez District Supervisor

XC: Reading File Santa Fe OCT 15 1981 OIL CON. COM. DIST. 3

	1	Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
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OPERATOR		5. State Oil & Gas Lease No.
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	J. Cravey	M. AUG 3 = 1981
	n above is true and complete to the best of my knowledge and belief.	AUG 3 = 1981 OIL CON. COM. DIST. 3
	J. Cravey	M. AUG 3 = 1981

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State State Oil & Gas Lease No.
OPERATOR		3. State Off & Gds Lease No.
(DO NOT USE THIS FORM FOR PROUSE "APPLICAT	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DEILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT - " FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
OIL X GAS WELL	OTHER-	
2. Name of Operator Petro-Lewis Corporat	ion	8. Form or Lease Name Oscar E. Earnhardt
3. Address of Operator P.O. Box 937 Le	velland, TX 79336	9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER G ,	1850 FEET FROM THE North Line and 1850 FEET FRO	So. Blanco PC
THE East LINE, SECTI	ION 35 TOWNSHIP 24N RANGE 1W NMP	M. (
	15. Elevation (Show whether DF, RT, GR, etc.) GL 7259	12. County Rio Arriba
1ê. Check	Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
	• • •	NT REPORT OF:
PERFORM PEMEDIAL WORK	PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
	OTHER	
ОТНЕЯ		
17. Describe Proposed or Completed C work) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed
@ 2600' w/ 35' of ce A 100' cement plug w	ugged and abandoned in the near future. A brid ment on top. The 4-1/2" casing will be cut and ill be placed from 1250' to 1150' across the 4- n be circulated from 150' to the surface. The	d pulled from 1200'. -1/2" casing stub.
		OCT 15 1981 OIL CON. COM. DIST. 3
18. I hereby certify that the information	on above is true and complete to the best of my knowledge and belief.	
Comment of	See Struck Sr. Operations Engr.	DATE 7/30/81
SIGNED CATALO 7	TITLE OF Uperal Louis Engr.	

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

DATE ____



BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

JUNE 22, 1981

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

John John John John John John

Petro Lewis Corporation P.O. Box 2250 Denver, Colorado 80201

Re: Earnhardt #1 G-35-24N-1W

Gentlemen:

The referenced well has been temporarily abandoned since 1969 without the necessary approvals described in Rule 202. Our records indicate that the lease on which this well is located is now under a different operator, therefore, there is little possibility that this well can be made useful.

You are hereby directed to file a request for temporary abandonment immediately pending your submittal of a request to plug and abandon the referenced well.

If you have any questions, please contact this office.

Yours truly,

Frenk T. Chavez District Supervisor

XC: Reading File Santa Fe OCT 15 1981 OIL CON. COM. DIST. 3

NO. OF COPIES RECEIVED	·	Form C-103
DISTRIBUTION	7	Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION	C-102 and C-103 COMMISSION Effective 1-1-65
FILE	NEW MEXICO OF CONSERVATION	Ellective 1-1-65
U.S.G.S.		Sa. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR	1	5. State Oil & Gas Lease No.
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STIND	DV NOTICES AND DEDORTS ON WELLS	
(DO NOT USE THIS FORM FOR PR	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFTION FOR PERMIT—" (FORM C-101) FOR SUCH PROPOSALS.	FERENT RESERVOIR.
1.	TOTAL ON TENSIT. TO A SOCIA PROPOSALS.	7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
Petro-Lewis Corporation	on	Occar F Family 14
3. Address of Operator		Oscar E Earnhardt
P.O. Box 937 Levella	nd TX 79336	
4. Location of Well	111 77550	10. Field and Pool, or Wildcat
• · ·	1850 North	
UNIT LETTER,	1850 FEET FROM THE NORTH LINE AND	1030 FEET FROM 50. Blanco PC
Fact	35 2/M	
THE East LINE, SECT	ION 35 TOWNSHIP 24N RANGE	1W NMPM.
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	15. Elevation (Show whether DF, RT, GR,	
	GL 7259	Rio Arriba
Check	Appropriate Box To Indicate Nature of M	Notice, Report or Other Data
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PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL V	VORK ALTERING CASING
	==	
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