

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Oscar E. Earnhardt	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
So. Blanco PC	
12. County	
Rio Arriba	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Petro-Lewis Corporation

3. Address of Operator
P. O. Box 8338, Midland, Texas 79708

4. Location of Well
UNIT LETTER G, 1850 FEET FROM THE North LINE AND 1850 FEET FROM
THE East LINE, SECTION 35 TOWNSHIP 24N RANGE 1W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
GL-7259

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Remove dry hole marker.
2. Clean out and/or drill out hole to 2750'.
3. Set a cement plug inside casing 2750'-2550'.
4. Perforate casing at 1130' and set a cement plug in and outside casing 1130'-950'. Come out of hole with tubing.
5. Wait on cement at least 6 hours. Go in hole with tubing and tag plug #2. If top is above 970' go to step 6. If not fill to 950'. Come out of hole with tubing.
6. Perforate casing at 145' and set a cement plug 145'-55' in and outside casing.
7. Set a top plug and erect a dry hole marker with at least 10 sacks of cement.
8. Fill pits, clean and level location, pull anchors or cut cables at least one foot below ground level.

All plugs will be with neat cement containing no more than 3% CACL2.

Note: Casing may have been shot off at an unknown depth and pulled. If so the plugging program will have to be revised.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Porter - M.E. Porter TITLE District Superintendent DATE 10/30/85

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE Nov 8, 1985

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

RECEIVED

NOV 06 1985

OIL CON. DIV./
DIST. 3