NO. OF COPIES RECEIVED	2		F 210
SANTA FE /		T FOR ALLOWABLE	Form C-104  Supersedes Old C-104 and C-  Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO T	AND RANSPORT OIL AND NATURA	I CAS
LAND OFFICE	AUTHORIZATION TO TI	RANSFORT OIL AND NATURA	AL GAS
IRANSPORTER I			
i GAS	<u> </u> <u> </u>		
OPERATOR 2			
Operator			
El Paso Natural Cas	Сомрапу		
Box 990, Farmington, Reason(s) for filing (Check proper b	New Mexico	Other (Please explain)	
tiew Well	Change ir. Transporter of;		
Recompletion	Oil Dry	Gas	
Change in Ownership	Casinghead Gas Con	densate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE Well No   Pool	Name, Including Formation	Kind of Lease
Lease Name Lindrith Unit	· · · · · · · · · · · · · · · · · · ·	. Blanco Pictured Cliff	la
Location	, , , , , ,		
Unit Letter <b>E</b> ; <b>16</b>	550 Feet From The North	Line and 890 Feet F	rom The West
Line of Section 32 ,	Township 24N Range	2N , NMPM, R	io Arriba County
	Casinghead Gas or Dry Gas 🔏	Address (Give address to which of	New Mexico approved copy of this form is to be sent) New Mexico
El Pasc Natural Gas  If well produces oil or liquids, give location of tanks.	Company         Unit         Sec.         Twp.         Rge.           B         32         24N         2W	Address (Give address to which a Box 990, Farmington, Is gas actually connected?	npproved copy of this form is to be sent)  New Mexico  When
If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA	Unit Sec. Twp. Rge.  32 24N 2W  with that from any other lease or poor	Address (Give address to which of Box 990, Farmington, Is gas actually connected?  ol, give commingling order number: New Well Workever Deepe	New Mexico When
If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Complete	Unit   Sec.   Twp.   Rge.   32   24N   2W	Box 990, Farmington, Is gas actually connected?  ol, give commingling order numbers	npproved copy of this form is to be sent)  New Mexico  When
If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA	Unit Sec. Twp. Rge.  32 24N 2W  with that from any other lease or porection — (X)    Date Compl. Ready to Prod. 6-23-65	Address (Give address to which of Box 990, Farmington, Is gas actually connected?  ol, give commingling order numbers New Well Workover Deepe X Total Depth 3182	New Mexico  When  Flug Back Same Res'v. Diff. Res  P.B.T.D.  C.O. 3163
If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Completion Spudded 6-19-65 Fool	Unit Sec. Twp. Rge.  32 24N 2W  with that from any other lease or portection — (X)  Date Compl. Ready to Prod.  6-23-65  Name of Producing Formation	Address (Give address to which of Box 990, Farmington, Is gas actually connected?  ol, give commingling order numbers New Well Workover Deepe X Total Depth 3182 Top \$\$X/Gas Pay	New Mexico  When  Flug Back Same Res'v. Diff. Res  P.B.T.D.  C.O. 3163  Tubing Depth
If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Completion of	Unit Sec. Twp. Rge.  32 24N 2W  with that from any other lease or porection — (X)    Date Compl. Ready to Prod. 6-23-65	Address (Give address to which of Box 990, Farmington, Is gas actually connected?  ol, give commingling order numbers New Well Workover Deepe X Total Depth 3182	New Mexico  When  Flug Back Same Res'v. Diff. Res  P.B.T.D.  C.O. 3163
If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Completion of	Unit Sec. Twp. Rge.  32 24N 2W  with that from any other lease or portetion — (X)  Date Compl. Ready to Prod.  6-23-65  Name of Producing Formation  Pictured Cliffs	Address (Give address to which of Box 990, Farmington, Is gas actually connected?  ol, give commingling order numbers New Well Workover Deepe X Total Depth 31&2 Top 9x/Gas Pay 3084	New Mexico  When  Flug Back Same Res'v. Diff. Res  P.B.T.D.  C.O. 3163  Tubing Depth  Tubingless Completion
If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Completion South Spudded 6-19-65  Froot South Blanco P. C.	Unit Sec. Twp. Rge.  32 24N 2W  with that from any other lease or portetion — (X)  Date Compl. Ready to Prod.  6-23-65  Name of Producing Formation  Pictured Cliffs	Address (Give address to which of Box 990, Farmington, Is gas actually connected?  ol, give commingling order numbers New Well Workover Deepe X Total Depth 3182 Top \$\$X/Gas Pay	New Mexico  When  Flug Back Same Res'v. Diff. Res  P.B.T.D.  C.O. 3163  Tubing Depth  Tubingless Completion
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complet Date Spudded 6-19-65  Frool So. Blanco P. C. Ferforations 3084-3100, 3140-44  HOLE SIZE	Unit Sec. Twp. Rge.  32 24N 2W with that from any other lease or pore etion - (X) Gas Well Date Compl. Ready to Prod. 6-23-65 Name of Producing Formation Pictured Cliffs  TUBING, CASING, A CASING & TUBING SIZE 3 5/87	Address (Give address to which of Box 990, Farmington, Is gas actually connected?  of, give commingling order numbers  New Well Workever Deepe  X  Total Depth  3182  Top \$22/Gas Pay  3084  AND CEMENTING RECORD  DEPTH SET  1084	New Mexico  When  Plug Back Same Res'v. Diff. Res  P.B.T.D.  C.O. 3163  Tubing Depth  Tubingless Completion  Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Completion South Spudded 6-19-65  Fool South Blanco P. C.  Perforations 3084-3100, 3140-44	Unit Sec. Twp. Rge.  32 24N 2W with that from any other lease or portetion — (X)  Ci! Well Gas Well Etion — (X)  Date Compl. Ready to Prod. 6-23-65  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, A CASING & TUBING SIZE	Address (Give address to which of Box 990, Farmington, Is gas actually connected?  ol, give commingling order numbers New Well Workcver Deepe X Total Depth 3182 Top \$27/Gas Pay 3084	New Mexico  When  Plug Back Same Res'v. Diff. Res  F.B.T.D.  C.O. 3163  Tubing Depth  Tubingless Completion  Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complet Date Spudded 6-19-65  Frool So. Blanco P. C. Ferforations 3084-3100, 3140-44  HOLE SIZE  12 1/\$\frac{1}{2}^{1}\$	Unit Sec. Twp. Rge.  32 24N 2W  with that from any other lease or portetion — (X)  Date Compl. Ready to Prod. 6-23-65  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, A  CASING & TUBING SIZE  8 5/87 2 7/87	Address (Give address to which of Box 990, Farmington, Is gas actually connected?  ol, give commingling order numbers New Well Workover Deepe X Total Depth 31.62 Top \$\$\frac{31.62}{30.84}\$  AND CEMENTING RECORD DEPTH SET 1064 31.82	New Mexico  When  Flug Back Same Res'v. Diff. Res  P.B.T.D.  C.O. 3163  Tubing Depth  Tubingless Completion  Depth Casing Shoe  SACKS CEMENT  100
If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Complet Date Spudded 6-19-65  Fool So. Blanco P. C. Ferforations 3084-3100, 3140-44  HOLE SIZE 12 1/½ 7 7/811  TEST DATA AND REQUEST OIL WELL	Unit Sec. Twp. Rge.  32 24N 2W with that from any other lease or portetion — (X)  Date Compl. Ready to Prod. 6-23-65 Name of Producing Formation Pictured Cliffs  TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 2 7/8"  FOR ALLOWABLE (Test must be able for this	Address (Give address to which of Box 990, Farmington, Is gas actually connected?  of, give commingling order numbers New Well Workover Deepe  X Total Depth 3182 Top 93/Gas Pay 3084  AND CEMENTING RECORD DEPTH SET 1084 3182;  ore after recovery of total volume of loads of depth or be for full 24 hours)	New Mexico  When  Flug Back Same Res'v. Diff. Res  P.B.T.D.  C.O. 3163  Tubing Depth  Tubingless Completion  Depth Casing Shoe  SACKS CEMENT  100  100  d oil and must be equal to or exceed top all
If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Complet Date Spudded 6-19-65  Fool So. Blanco P. C. Ferforations 3084-3100, 3140-44  HOLE SIZE 12 1/4: 7 7/8!!	Unit Sec. Twp. Rge.  32 24N 2W  with that from any other lease or portection — (X)  Date Compil. Ready to Prod. 6-23-65  Name of Producing Formation  Pictured Cliffs  TUBING, CASING, A  CASING & TUBING SIZE  3 5/8" 2 7/8"	Address (Give address to which of Box 990, Farmington, Is gas actually connected?  of, give commingling order numbers New Well Workover Deepe  X Total Depth 31.82 Top \$\$\frac{31.82}{30.84}\$  AND CEMENTING RECORD DEPTH SET 108' 31.82'	New Mexico  When  Flug Back Same Res'v. Diff. Res  P.B.T.D.  C.O. 3163  Tubing Depth  Tubingless Completion  Depth Casing Shoe  SACKS CEMENT  100  100  d oil and must be equal to or exceed top all
If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Complet Date Spudded 6-19-65  Fool So. Blanco P. C. Ferforations 3084-3100, 3140-44  HOLE SIZE 12 1/½ 7 7/811  TEST DATA AND REQUEST OIL WELL	Unit Sec. Twp. Rge.  32 24N 2W with that from any other lease or portetion — (X)  Date Compl. Ready to Prod. 6-23-65 Name of Producing Formation Pictured Cliffs  TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 2 7/8"  FOR ALLOWABLE (Test must be able for this	Address (Give address to which of Box 990, Farmington, Is gas actually connected?  of, give commingling order numbers New Well Workover Deepe  X Total Depth 3182 Top 93/Gas Pay 3084  AND CEMENTING RECORD DEPTH SET 1084 3182;  ore after recovery of total volume of loads of depth or be for full 24 hours)	New Mexico  When  Flug Back Same Res'v. Diff. Res  P.B.T.D.  C.O. 3163  Tubing Depth  Tubingless Completion  Depth Casing Shoe  SACKS CEMENT  100  100  d oil and must be equal to or exceed top all
If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Complete Spudded 6-19-65  Fool  So. Blanco P. C.  Perforations  3084-3100, 3140-44  HOLE SIZE  12 1/½  7 7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	Unit Sec. Twp. Rge.  32 24N 2W with that from any other lease or porterion — (X)  Coi! Well Gas Well Etion — (X)  Date Compl. Ready to Prod. 6-23-65  Name of Producing Formation Pictured Cliffs  TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 2 7/8"  FOR ALLOWABLE (Test must be able for this	Address (Give address to which of Box 990, Farmington, Is gas actually connected?  ol, give commingling order numbers New Well Workever Deepe  X Total Depth 31.62 Top \$22/Gas Pay 3084  AND CEMENTING RECORD DEPTH SET 108/3182  To after recovery of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, for Casing Press was	New Mexico  When  Flug Back Same Res'v. Diff. Res  P.B.T.D.  C.O. 3163  Tubing Depth  Tubingless Completion  Depth Casing Shoe  SACKS CEMENT  1.00  1.00  d oil and must be equal to or exceed top all gas lift, etc.)  Choke Size
If well produces oil or liquids, give location of tanks.  If this production is commingled. COMPLETION DATA  Designate Type of Complet Date Spudded 6-19-65  Pool So. Blanco P. C. Perforations 3084-3100, 3140-44  HOLE SIZE  12 1/½:  7 7/8!!  TEST DATA AND REQUEST OIL WELL  Date Pirst New Oil Run To Tanks  Length of Test	with that from any other lease or posterion — (X)  Date Compil. Ready to Prod. 6-23-65  Name of Producing Formation Pictured Cliffs  TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 2 7/8"  Por Allowable (Test must be able for this page of Test)	Address (Give address to which of Box 990, Farmington, Is gas actually connected?  ol, give commingling order numbers of the Workever of Deepe X  Total Depth 3182  Top \$22/Gas Pay 3084  AND CEMENTING RECORD DEPTH SET 1081  3182  Deeper of total volume of loads depth or be for full 24 hours)  Producing Method (Flow, pump, p	New Mexico  When  Flug Back Same Res'v. Diff. Res  F.B.T.D.  C.O. 3163  Tubing Depth  Tubingless Completion  Depth Casing Shoe  SACKS CEMENT  100  100  Choke Size  Gas-MCF
If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Complet Date Spudded 6-19-65  Proof  So. Blanco P. C.  Perforations 3084-3100, 3140-44  HOLE SIZE 12 1/4-1 7 7/8-1  TEST DATA AND REQUEST OIL WELL  Date Pirst New Cil Run To Tanks  Length of Test  Actual Prod. During Test	Unit Sec. Twp. Rge.  32 24N 2W with that from any other lease or posterion — (X)  Date Compl. Ready to Prod. 6-23-65 Name of Producing Formation Pictured Cliffs  TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 2 7/8"  FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure  Oil-Bbls.	Address (Give address to which of Box 990, Farmington, Is gas actually connected?  ol, give commingling order numbers of the Workever of Deepe X  Total Depth 3182  Top \$22/Gas Pay 3084  AND CEMENTING RECORD DEPTH SET 1081  3182  Deeper of total volume of loads depth or be for full 24 hours)  Producing Method (Flow, pump, p	New Mexico  When  Flug Back Same Res'v. Diff. Res  F.B.T.D.  C.O. 3163  Tubing Depth  Tubingless Completion  Depth Casing Shoe  SACKS CEMENT  100  100  Choke Size  Gas-MCF
If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Complete Spadded 6-19-65  Pool So. Blanco P. C. Perforations 3084-3100, 3140-44  HOLE SIZE  12 1/\$\frac{1}{2}\$  7 7/8"  TEST DATA AND REQUEST OIL WELL  Fate First New Gil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D	Unit Sec. Twp. Rge.  32 24N 2W with that from any other lease or posterion — (X)  Date Compil. Ready to Prod. 6-23-65  Name of Producing Formation Pictured Cliffs  TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 2 7/8"  Posterior — (Test must be able for this page of Test  Tubing Pressure  Cil-Bbls.	Address (Give address to which of Box 990, Farmington, Is gas actually connected?  ol, give commingling order numbers of the Workever of Deepe X  Total Depth 3182  Top \$22/Gas Pay 3084  AND CEMENTING RECORD DEPTH SET 1081  3182  Deeper of total volume of loads depth or be for full 24 hours)  Producing Method (Flow, pump, p	New Mexico  When  Flug Back Same Res'v. Diff. Res  F.B.T.D.  C.O. 3163  Tubing Depth  Tubingless Completion  Depth Casing Shoe  SACKS CEMENT  100  100  Choke Size  Gas-MCF
If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Complete Spadded 6-19-65  Pool So. Blanco P. C. Perforations 3084-3100, 3140-44  HOLE SIZE  12 1/\$\frac{1}{2}\$  7 7/8"  TEST DATA AND REQUEST OIL WELL  Fate First New Gil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D	Unit Sec. Twp. Rge.  32 24N 2W with that from any other lease or posterion — (X)  Date Compl. Ready to Prod. 6-23-65 Name of Producing Formation Pictured Cliffs  TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 2 7/8"  FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure  Oil-Bbls.	Address (Give address to which of Box 990, Farmington, Is gas actually connected?  ol, give commingling order numbers New Well Workever Deepe  X Total Depth 31.62 Top \$22/Gas Pay 3084  AND CEMENTING RECORD DEPTH SET 108/3182  To after recovery of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, for Casing Press was	New Mexico  When  Flug Back Same Res'v. Diff. Res  F.B.T.D.  C.O. 3163  Tubing Depth  Tubingless Completion  Depth Casing Shoe  SACKS CEMENT  100  100  Choke Size  Gas-MCF
If well produces oil or liquids, give location of tanks.  If this production is commingled.  COMPLETION DATA  Designate Type of Complet Date Spudded 6-19-65  Proof  So. Blanco P. C.  Perforations 3084-3100, 3140-44  HOLE SIZE 12 1/4-1 7 7/8-1  TEST DATA AND REQUEST OIL WELL  Date Pirst New Cil Run To Tanks  Length of Test  Actual Prod. During Test	with that from any other lease or posterion — (X)  Date Compl. Ready to Prod. 6-23-65  Name of Producing Formation Pictured Cliffs  TUBING, CASING, A CASING & TUBING SIZE 8 5/87 2 7/87  Por Allowable (Test must b able for this pressure)  Cil-Bbls.  Length of Test 3 Rrs.	Address (Give address to which of Box 990, Farmington, Is gas actually connected?  oi, give commingling order numbers  New Well Workever Deepe  X  Total Depth  3182  Top \$27/Gas Pay  3084  AND CEMENTING RECORD  DEPTH SET  103'  3182'  oe after recovery of total volume of loads depth or be for full 24 hours)  Producing Method (Flow, pump, and pump)  Water-Bills  Bbls. Condem atternation.	New Mexico    When   Flug Back   Same Res'v.   Diff. Res     P.B.T.D.     C.O. 3163     Tubing Depth     Tubingless Completion     Depth Casing Shoe     SACKS CEMENT     100     100     doil and must be equal to or exceed top allogas lift, etc.)     Choke Size     Gas-MCF     Gravity of Condensate

above is true and complete to the best of my knowledge and belief.

BY

A. R. KENDRICK

OR G'NAL SIGNED F. S. OBERLY	
(Signature)	
Petroleum Engineer	
(Title)	
July 16, 1965	

(Date)

TITLE PETROLEUM ENGINEER DIST, NO. 2 This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.