NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS u.s.g.s. LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Sperator El Paso Natural Gas Company Addres Box 990, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) X Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lindrith Unit So. Blanco Pictured Cliffs Location. 1550 Feet From The North Line and 1800 __ Feet From The ___ Unit Letter 24N 31 2W , NMPM, Rio Arriba Range Township Line of Section П

State, Federal or Fee

PETROLEUM ENGINEER DIST. NO. 3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

County

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

time of Authorized Transporter of Cas El Paso Natural Gas C	OWNER	Dore OOO Browning	oved copy of this form is to be sent)	
	El Paso Natural Gas Company		Box 990, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)	
o den inneren oder in		Box 990, Farmington,	nen MEXICO	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas accuracy comments.	ilen	
ve location of tanks.	G 31 24N 2W	No		
this production is commingled wi	th that from any other lease or pool	, give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Res	
Designate Type of Completic		X	P.B.T.D.	
ate Spudded	Date Compl. Ready to Prod.	Total Depth		
6-14-65	6-29-65	3229	C.O. 3217	
001	Name of Producing Formation	Top Mar/Gas Pay	Tubing Depth	
So. Blanco P. C.	Pictured Cliffs	31.25	Tubingless Completion	
Perforations 3125-3145		•	Depth Casing Shoe	
			3229	
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4"	8 5/8"	108*	100	
7 7/8"	2 7/8"	32291	300	
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after reconfident and on me of load oi	l and must be equal to or exceed top al	
IL WELL	able for this	depth or be for the 4 hours)		
ate First New Oil Run To Tanks	Date of Test	Policy Method Cow, pump, gas	lift, etc.)	
ength of Test	Tubing Pressure	Casing Hre 2 1 1965	Choke Size	
ctual Prod. During Test	Oil-Bbls.	WOILD COM. COM.	Gas-MCF	
AS WELL	Track of Track	Rhis Condensate AMACE	Gravity of Condensate	
AS WELL Actual Prod. Test-MCF/D 13,708 MCF/D	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	1	Bbls. Condensate/MMCF Casing Pressure 831	Gravity of Condensate Choke Size 3/4"	
Actual Prod. Test-MCF/D 13,708 MCF/D Testing Method (pitot, back pr.)	3 Hours Tubing Pressure	Casing Pressure 831 OIL CONSERV	Choke Size 3/4" ATION COMMISSION	
Actual Prod. Test-MCF/D 13,708 MCF/D Testing Method (pitot. back pr.) Calculated A.O.F. ERTIFICATE OF COMPLIAN	3 Hours Tubing Pressure	Casing Pressure 831 OIL CONSERV JUL 2 0 1	Choke Size 3/4" ATION COMMISSION 965	

TITLE.

completed wells.

OR G NAL SIGNED E.S. OBERLY

Petroleum Engineer

July 16, 1965

(Signature)

(Title)

(Date)