

NEW MEXICO CONSERVATION COMMISSION
Santa Fe, New Mexico

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Shar-Alan Oil Company H. Schmitz (Lease) 24 North, R. 1 West, NMPM.

Well No. 2, in SW 1/4 of Sec. 34, T. 24 North, R. 1 West, NMPM. County. So Blanco Pictured Cliffs Pool, Rio Arriba

Well is 1650 feet from North line and 1650 feet from East line

of Section 34 If State Land the Oil and Gas Lease No. is May 26, 1962

Drilling Commenced May 21 Rayco Drilling Company

Name of Drilling Contractor Farmington, New Mexico

Address 7320

Elevation above sea level at Top of Tubing Head, 19

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 2932 to 2958 (g) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	100'			2932-2958	Production
4 1/2"	9.5#	New	3048'				
1" tubing	2.5#	New	2940'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY
10 3/4"	8 5/8"	100'	60	Halliburton	
8 3/4"	4 1/2"	3048'	125	"	

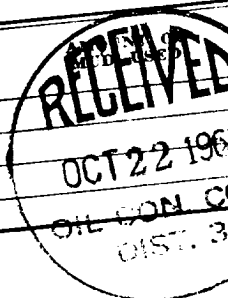
RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 2932-2958' with 2 holes per foot. Frac treated down casing with 30,000 25 rubber balls and 34,500 gallons of water. Breakdown pressure 1200# -- Treating 16,000 - 19,000. Injection rate 43.5 BPM.

Result of Production Stimulation

Depth Cleaned Out



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

were used from -0-

TOOLS USED

PRODUCTION

(dasing)
3 hr Back Pressure test run 8-28-62
Charts Attached

Southeastern New Mexico

Northwestern New Mexico

FORMATION RECORD

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED