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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ico filto die	C SUCK WILL		to be proported on Torono	Denver, Colorado (Place)	Augus t10,1962
T AOF U	EDERV D	FOUESTI	NG AN ALLOWABLE	FOR A WELL KNOWN AS:	, .
e ake n mar-Alan	Oil Con	npany	H. Schmitz	, Well No2,	in. NE. SW/4NE
(Con	npany of Op	erator)	(Le	as c)	
G Umb Lot	, Sec	34	, T 24N, R	NMPM.,So Blanco	kicinted filtiti
Rio	Arriba		County. Date Spudde	d5-21-62 Date Drillin	g Completed5-26-62
	e indicate		Elevation 7320	Total Depth 3050	PBTD_
			Topicus Gas Pay 293	Name of Frod. Form.	Pictured Cliffs
ם כ	В	A	PRODUCING INTERVAL -		
	يونونون	2 100	Perforations 2932-	29581	
E I	G	A A		Depth Casing Shoe 3048	Depth Tubing sales
	-		OIL WELL TEST -		
L	K J			bbls.oil,bbls wate:	Choke
			1		
M	N O	P		acture Treatment (after recovery of vo	Cnoke
m '		1 *	load oil used):	bbls.oil,bbls water in	nrs,min. Size
			GAS WELL TEST -		
			Natural Prod. Test:	MCF/Day; Hours flowe	dChoke Size
ubing Cas	FOOTAGE) ing and Ger	enting Reco	ord Method of Testing (pi	tot, back pressure, etc.):	
Size	Feet	Sax	Test After Acides Fra	acture Treatment: 1680	MCF/Day; Hours flowed 3 hr
			 7	ethod of Testing: Back Press	
3 5/8"	100'	60		C what is le used	such as acid, water, oil, and
1/2"	30481	125	Acid or Fracture Treat sand): 30,000 san	ment (Give amounts of materials used dand 34,500 gallons of wa	tor
	antini		Casing Tubin	Date first new	25117
" tbg.	2940'			oil run to tanks	FIVEN
					Libert Law
	<u> </u>			El PVaso Nathral Gas Compa	0CT 22 1962
emarks :		•••••			ON, COM.
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				1.1.4.6	· /
I herel	by certify t	that the inf	formation given above is	true and complete to the best of my	Knowledge.
.pproved	. oct 22	1962	, 19	Shar-Alan 011 Company	or Operator)
				- Kuchked	Attent
O	IL CONSI	ERVATIO	N COMMISSION	(Sig	rature)
	e al Sign	ned Eme	ery C. Arnold	Title Mgr. of Lands &	Explorations
				Send Communicati	ons regarding well to:
itle	N	# 3		Name Shar-Alan 011 C	c National Center
Ol By:Orig	il CONSI	ervation	N COMMISSION	By: Richard S. Hunt (Signature Mgr. of Lands & Send Communication Shar-Alan 011 C	Explorations cons regarding well to: