

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-05244
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 612050
7. Lease Name or Unit Agreement Name Regina
8. Well No. 6J
9. Pool name or Wildcat South Blanco P.C.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Texaco Exploration & Production, Inc.	
3. Address of Operator 3300 North Butler, Farmington, New Mexico 87401 (505)325-4397	
4. Well Location Unit Letter <u>G</u> : <u>1650'</u> Feet From The <u>North</u> Line and <u>1650'</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>24S</u> Range <u>1W</u> NMPM Rio Arriba County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>7320' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>---</u> <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>---</u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco E. & P. Inc. proposes to plug and abandon the subject well. See attached procedure and wellbore diagrams for pertinent details.

RECEIVED
DEC - 1 1992
OIL CON. DIV.
DIST 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rached Hindi /TAT TITLE Senior Engineer DATE 11/30/92
TYPE OR PRINT NAME Rached Hindi TELEPHONE NO. (505)325-4397

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC 01 1992
CONDITIONS OF APPROVAL, IF ANY:

See procedure
NMOCD (3) TAT DDII MK MAC

**Regina 6J
Plug and Abandonment Procedure**

1. MIRUPU. NUBOP's. TOOH w/ 1 1/4" tubing. Pickup 2 3/8" workstring. TIH w/ 4 1/2" Cement retainer.
2. Set retainer @ 2700'. Pump 5 bbls of Class G cement into formation and leave 2 bbls of cement on top of the retainer. Pull up to 2580'. Reverse out excess cement. TOOH.
3. RU perforators and shoot 2 squeeze holes @ 2550'. TIH w/ 4 1/2" cement retainer. Set retainer @ 2340'. Attempt to circulate through the Bradenhead.

If circulation is obtained:

- A. Circulate Class G cement through the Bradenhead. Sting out of retainer and leave 1 bbl of cement on top of retainer.
- B. Spot 10 ppg mud from 2290' to 1300' (~16 bbls). Pull up to 1300' and spot cement to 1100' (~4 bbls).
- C. Spot 10 ppg mud from 1100' to 100'. Pull up to 120' and spot cement to surface.

If circulation is not obtained:

- A. Squeeze w/ 20 bbls of Class G cement. Leave 1 bbl of cement on top of retainer.
 - B. Spot 10 ppg mud from 2290' to 1300' (~16 bbls). TOOH.
 - C. RU perforators and shoot 2 squeeze holes @ 1300'. TIH w/ 4 1/2" cement retainer. Set retainer @ 1100'. Circulate Class G cement through the Bradenhead. Sting out of retainer and leave 1 bbl of cement on top of retainer.
 - D. Spot 10 ppg mud from 1050' to 100'. Pull up to 120' and spot cement to surface.
4. RDMOL. Cut off wellhead and erect P&A marker. Remove flowlines, deadmen, and clean location as per governmental regulations and requirements.

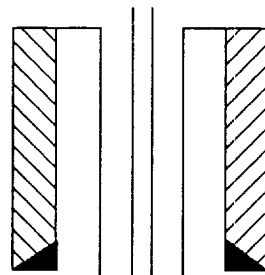
JLB

*IF Cement Does NOT Circulate To Surface From 1300'
Perforate At Least 50' Below Base of Surface Pipe
+ Circulate Cement.*

Mud Between PLUGS IS NOT Required

Regina 6J

Location:
1650 FNL & 1650 FEL
Sec 34 T24N R1W
Unit letter "G"
Rio Arriba County, NM



8 5/8" 24# casing
Set @ 100'
Cemented w/ 60 sxs.
in 10 3/4" hole

4 1/2" 9.5# Casing
Set @ 3049'
Cemented w/ 75 sxs.
in 6 3/4" hole

1 1/4" tubing @ 2750'

Perforations:
2757'-60'
2770'-76'

Isolated Perforations:
2933'-58'

Cement top @ 2630'
(Est w/ 50% excess)

Magnesium Bridge Plug @ 2900'

TD @ 3050'

Regina 6J
P&A Configuration

Location:
1650 FNL & 1650 FEL
Sec 34 T24N R1W
Unit letter "G"
Rio Arriba County, NM

Cement retainer @ 1100'
Squeeze holes @ 1300'
Circulate cement to surface
60' cement on retainer

Cement retainer @ 2340'
Squeeze holes @ 2550'
Circulate or squeeze w/ 100 sxs.
60' cement on retainer

Cement retainer @ 2700'
Squeeze perfs w/ 25 sxs
120' cement on retainer

Perforations:
2757'-60'
2770'-76'

Isolated Perforations:
2933'-58'

8 5/8" 24# casing
Set @ 100'
Cemented w/ 60 sxs.
in 10 3/4" hole

4 1/2" 9.5# Casing
Set @ 3049'
Cemented w/ 75 sxs.
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Cement top @ 2630'
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