

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-05244
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 612050
7. Lease Name or Unit Agreement Name Regina
8. Well No. 6J
9. Pool name or Wildcat South Blanco P.C.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Texaco Exploration & Production, Inc.
3. Address of Operator 3300 North Butler, Farmington, New Mexico 87401 (505)325-4397
4. Well Location Unit Letter G : 1650' Feet From The North Line and 1650' Feet From The East Line Section 34 Township 24N Range 1W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7320' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: --- <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: --- <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco E. & P. Inc. has Plugged and Abandoned the subject well. The following procedure was followed:  
7-12-93. MIRUSU. RU & set cmt retainer @ 2694'. RU & pumped 10 BBLS cmt through retainer and dumped 2 BBLS on top. PUH to 2560' and circ. clean. RU & perfed two squeeze holes @ 2550'. Tried to pump, but press. went to 1000# and held. Perfed two squeeze holes # 1300'. Pumped 44 BBLS of H2O through holes @ 800#, but had no communications with bradenhead. GIH to 2560' and spotted 62 sxs cmt from 2560' to 1300'. GIH with cmt retainer and set @ 1230'. Pumped 42 sxs cmt through retainer and walked in a 250# squeeze. Stung out and spotted 53 sxs cmt from 1230' to 150'. RU & shot two squeeze holes @ 150'. Pumped 30 BBLS of H2O @ 800#, but still no communication with bradenhead. Shot four squeeze holes @ 100'. Pumped 20 BBLS of H2O away at 200#. No communications with bradenhead. Pumped 100 sxs cmt down from surface and walked in @ 200# standing squeeze. SI casing and tied on to bradenhead. Pumped 0.2# and jumped to 1500# and held. SI job completed. Verified procedure with Diana Fairhurst with NMOGCD. RDMOL. Cleaned up location.  
7-14-93. Plugged and abandoned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ted A. Tipton TITLE Area Manager DATE 7/21/93  
TYPE OR PRINT NAME Ted A. Tipton TELEPHONE NO. (505)325-4397

(This space for State Use)

APPROVED BY Denny G. Feunt TITLE Deputy Oil and Gas Inspector DATE 9/24/93  
CONDITIONS OF APPROVAL, IF ANY: