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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

MAIN OFFICE OCC

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Sentinel Petroleum Corporation**, Well No. 1, in 990 FNL, 1190 FEL,

(Company or Operator)

(Lease)

Sec. 36

T 24 N

R 5 W

NMPM, **Ballard P.C.**

Pool

Unit Letter

**Rio Arriba**

County. Date Spudded. 5/29/64

Date Drilling Completed 6/3/64

Please indicate location:

Elevation 6795 KB

Total Depth 2540 PBD 2485

Top Oil/Gas Pay 2430

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2433 to 2446

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 2532 Depth \_\_\_\_\_ Tubing 2432

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: 650 MCF/Day; Hours flowed 46 Choke Size 2"

Method of Testing (pitot, back pressure, etc.): Pitot tube

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter none

Gas Transporter El Paso Natural Gas Company

Remarks: The above test was made with 4-1/2" x 2" swage in control valve with 2" x 36" nipple, no tubing in hole. Well flowed open 46 hours when gauge was taken at 3 hour intervals.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_

7-7, 1964

**Sentinel Petroleum Corporation**

(Company or Operator)

By: Herbert B. Oik (Signature)

Title Prod. Supt.

Send Communications regarding well to:

Name Sentinel Petroleum Corporation

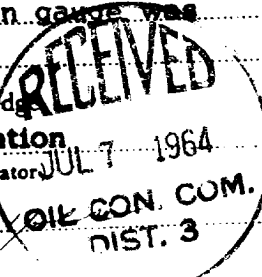
Address 1700 Broadway, Denver, Colorado

OIL CONSERVATION COMMISSION

Original Signed By

By: **A. R. KENDRICK**

Title PETROLEUM ENGINEER DIST. NO. 3



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