

A 10x10 grid with a circled 'X' in the top right corner.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company EL PASO NATURAL GAS COMPANY Address Box 997, Farmington, New Mexico
Lessor or Tract Lindrith Unit Field S. Blanco PC Ext State New Mexico
Well No. 26 Sec. 36 T. 24N R. 3W Meridian N.M.P.M. County Rio Arriba
Location 990 ft. N of N Line and 990 ft. E of E Line of Sec. 36 Elevation 7243
(Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 27th, 1958 Signed C. S. Clancy
Title Senior Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling May 27th, 1958 Finished drilling June 7th, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3150 to 3224 (d)	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8	J-55	88	-	-	-	-	Surface
5-1/2	15.5#	8	J-55	3248	Texas Pattern	-	3184	3198	Production
							3208	3224	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	98	70	Pump & Plug		
5-1/2"	3257	150			

PLUGS AND ADAPTERS

Heaving plug—Material -----None----- Length ----- Depth set -----
Adapters—Material -----None----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from Surface feet to 3259 feet, and from _____ feet to _____ feet
Cable tools were used from to complete feet to _____ feet, and from _____ feet to _____ feet

Ran Tubing		DATES		Potential Test	
August 12th	1958	Put to producing	October 20	1958	

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 3,990,000 Gallons gasoline per 1,000 cu. ft. of gas -----

Back pressure, lbs. per sq. in. 371

EMPLOYEES

Benson-Montin-Greer	Driller	Driller
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EMPLOYEES

Benson-Montin-Greer	, Driller			, Driller
Drilling Corp.				
	, Driller			, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	3054	3054	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
3054	3065	11	Coal
3065	3076	11	Shale
3076	3081	5	Coal
3081	3098	17	Shale
3098	3103	5	Coal
3103	3150	47	Shale
3150	3224	74	Sand
3224	3259	34	Shale
			TOP OF PICTURED CLIFFS (EL) 3150'

