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DES 22 1997

Meter Number: 95256
Location Name: Lindrith B #26
Location: TN-24 RG-03
SC-09 UL-O
2 - Federal
NMOCD Zone: OUTSIDE

Hazard Ranking Score:00

OUL CORY, DAY,

RATIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS LOCATED OUTSIDE OF THE VULNERABLE ZONE IN THE SAN JUAN BASIN

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

Sandstone 10^{-9} to 10^{-13} cm/sec Shale 10^{-12} to 10^{-16} cm/sec Clay 10^{-12} to 10^{-15} cm/sec

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.

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GENERAL	Meter: 9525 Location: Liworith B = 21. Operator #: 47 Operator Name: Mobic P/L District: Cotifo Coordinates: Letter: D Section 9 Township: 24 Range: 3 Or Latitude Longitude Pit Type: Dehydrator Location Drip: X Line Drip: Other: Site Assessment Date: 11-21-95 Area: 08 Run: 91						
	NMOCD Zone: (From NMOCD Maps) Land Type: BLM ← (1) State (2) (1) Fee (3) Outside (2) Indian						
~ 	Depth to Groundwater Less Than 50 Feet (20 points) □ (1) 50 Ft to 99 Ft (10 points) □ (2) Greater Than 100 Ft (0 points) ☑ (3)						
ASSESSMENT	Wellhead Protection Area: Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points)						
SITE ASS	Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) (1) 200 Ft to 1000 Ft (10 points) (2) Greater Than 1000 Ft (0 points) (3) Name of Surface Water Body (Argo WAS)						
	(Surface Water Body: Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream (1) < 100'(Navajo Pits Only) (2) > 100'						
<u> </u>	TOTAL HAZARD RANKING SCORE: POINTS						
٠,	Remarks: PA LISTED INSIDE W. V. ZONE ON REOLINE						
PH LISTED CUTSIDE W.V. ZONE ON TOPO							
# 1	<u> </u>						

URIGINAL PIT LUCATION	Original Pit: a) Degrees from North 250 Footage from Wellhead 1151 b) Length: 14 Width: 13 Depth: 3
REMARKS	Remarks: Remarks: Remarks:
	Completed By: Signature Date

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: 95256 Location: Lindrith 8 # 26 Coordinates: Letter: Section 9 Township: 24 Range: 3 Or Latitude Longitude Longitude Date Started: 12/1/95 Run: 08 9/
FIELD OBSERVATIONS	Sample Number(s): JX/54 Sample Depth:/ Feet Final PID Reading PID Reading Depth Feet Yes No Groundwater Encountered Approximate Depth Feet
CLOSURE	Remediation Method: Excavation
REMARKS	Remarks: Pit Pid Readings (J-1.0)5-6.2) (E-5.6) (W-10.0) Pit Sice 20×19×17 No ENG on Site Fenc Sice 18×17 No Net More Then 100' From Ethemral Strem Signature of Specialist: Jank Klup



FIELD SERVICES LABORATORY **ANALYTICAL REPORT**

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	JK154	947827
MTR CODE SITE NAME:	95256	Lindrith B#26
SAMPLE DATE TIME (Hrs):	12-1-95	1530
PROJECT:	PhaneI	
DATE OF TPH EXT. ANAL.:	12/6/95	
DATE OF BTEX EXT. ANAL.:	12/4/95	12/4/95
TYPE DESCRIPTION:	V6	Eroun Sand of Clay
·		

Field Remarks: $(N-1.0)(S-6.2)(E-5.4)(\omega-10.0)$

RESULTS

PARAMETER	RESULT		RESULT UNITS		QUALIFIERS			
				DF	a	M(g)	ेV(mi)	
BENZENE	1	0,5	MG/KG					
TOLUENE	4	0.5	MG/KG					
ETHYL BENZENE	4	0.5	MG/KG					
TOTAL XYLENES	<	1.5	MG/KG					
TOTAL BTEX	4	3	MG/KG					
TPH (418.1)	10	15	MG/KG			2.03	28	
HEADSPACE PID	0	.5	PPM					
PERCENT SOLIDS	C	0.0	%					

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 -for this sample All QA/QC was acceptable. The Surrogate Recovery was at Narrative: DF = Dilution Factor Used

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Approved By:

BTEX SOIL SAMPLE WORKSHEET

File	9	:	947827	Date Printed :	12/5/95	
Soil Mas	s (g)	:	5.18	Multiplier (L/g) : (0.00097	
Extraction vol	l. (mL)	:	10	CAL FACTOR (Analytical):	200	
Shot Volume	e (uL)	:	50	CAL FACTOR (Report):	0.19305	
				DILUTION FACTOR:	1	Det. Limit
Benzene	(ug/L)	:	0.13	Benzene (mg/Kg):	0.025	0.483
Toluene	(ug/L)	:	0.39	Toluene (mg/Kg):	0.075	0.483
Ethylbenzene	(ug/L)	:	0.00	Ethylbenzene (mg/Kg):	0.000	0.483
p & m-xylene	(ug/L)	:	0.18	p & m-xylene (mg/Kg):	0.035	0.965
o-xylene	(ug/L)	:	0.00	o-xylene (mg/Kg):	0.000	0.483
				Total xylenes (mg/Kg):	0.035	1.448
				Total BTEX (mg/Kg):	0.135	

EL PASO NATURAL GAS

EPA METHOD 8020 - BTEX SOILS

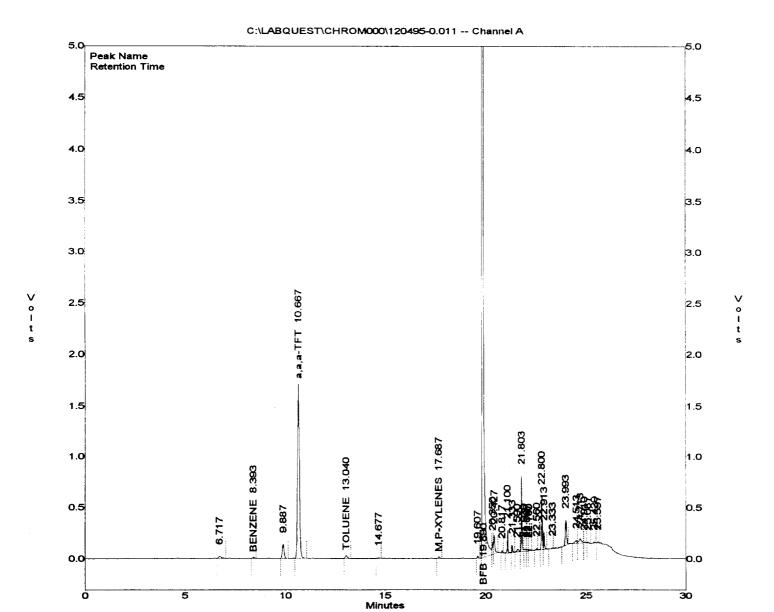
File : C:\LABQUEST\CHROM000\120495-0.011 Method : C:\LABQUEST\METHODS\0-120195.MET

Sample ID : 947827,5.18G,50U Acquired : Dec 04, 1995 21:36:00 Printed : Dec 04, 1995 22:06:23

User : MARLON

Channel A Results

COMPONENT	RET TIME	AREA	CONC (ug/L)
BENZENE	8.393	72763	0.1305
a,a,a-TFT	10.667	11655751	0.0000
TOLUENE	13.040	207723	0.3931
ETHYLBENZENE	17.310	0	0.0000
M, P-XYLENES	17.687	96208	0.1811
O-XYLENE	18.843	0	0.0000
BFB	19.890	57413444	100.2349



95/12/06 12:04

Sample identification 947827

Initial mass of sample, g 2.030

Volume of sample after extraction, ml 28.000

Petroleum hydrocarbons, ppm

.0.526 Not absorbance of bydrocarbons (293)

Net absorbance of hydrocarbons (2930 cm-1) 0.012

