Submit 5 Cooles
Appropriate District
DISTRICT
P O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico / Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III OU RIO BRIZOS Rd., Aziec, NM 17410		OR ALLOWABL	E AND AUTH	IORIZAT	ΠΟΝ				
GEORGE H. FENTRE	SS IOTA	S TO TRANSPORT OIL AND NATURAL GAS				300398823800 S1			
	200	34-0113			<u> </u>				
WHEAT RIDGE, COI	ORADO 800	-	Other (Plea	ea arulaisi					
son(s) for Filing (Check proper box)	Change	Transporter of:	and cha	nge i	n own	ershi	p	. •	
w Well		Dry Gas	(Fen	tress	a ma	jority	inter	rest)	
O	Casinghead Gas	Condessau			- -		To a	34236	
hange of operator give name Geol		nat, 320 Mo	rningside	Dr.,	Sara	isova,	ria.		
DESCRIPTION OF WELL	AND LEASE	Pool Name, lectuding	Formation	:	Kund of	Lesse		use No.	
Jicarilla-Abel	#6	Ballard	Pic. Cli	ffs	State, F	ederal or Fee	Fed.J:	ic Cont	
Unit LetterD	. 790	Feet From The	N Line and			From The	W	Los	
Section 31 Towns	nip 24 N	Range 4 W	, NMPM,	Rio	Arri	ba 		County	
I. DESIGNATION OF TRA	NSPORTER OF	OIL AND NATUR	AL GAS						
ame of Authorized Transporter of Oil	or Coad	ca.sate	Address (Give addr	us to which	epproved o	opy of that fo	orm is to be se	(AL)	
Mátural ame of Authonzed Transporter of Cas	aghead Gas	or Dry Gas 🔽	Address (Give addr	ess so which	approved (copy of the f	orm u to be se	int)	
ElPaso/Gas Compa	ny		Box 1492		aso,	IX. 75	1970 1911 3 7	or	
well produces oil or liquids, we location of tanks.	Unit Sec.	Twp. Rgs.	is gas actually come yes	ected?	When	12/20	7-84	<u> </u>	
this production is commingled with the	nt from any other lease	or pool, give communglis							
V. COMPLETION DATA									
Designate Type of Completio	n - (X)	'ell Gas Well		kover	Despes	Plug Back	Same Resiv	Diff Resiv	
ate Spudded	Date Compt. Ready	to Prust.	Total Depth			P.B.T D.			
levauous (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Ol/Gas Pay	Top Oil/Cas Psy			Tubing Depth		
Perforations						Depth Caung Shoe			
	TUBIN	G, CASING AND	CEMENTING I	RECORD					
HOLE SIZE			DEPTH SET			SACKS CEMENT			
. TEST DATA AND REQU	EST FOR ALLO	WABLE							
		me of load oil and must	be equal to or exce	d top allow	able for the	Sept.	OF ON 34 B	The fire	
Date First New Oil Rus To Task		Date of Test		Producing Method (Flow, pump. gas ly)			No at a Sun		
Length of Tess	Tubing Pressure	Tubing Pressure		Casing Pressure			AUG2 6 1992		
Actuel Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbia.			OIL CON. DIV		
GAS WELL							DIST. 3		
Actual Prod. Test - MCF/D	Leagth of Test		Bbia. Condensia	MMCF		Gravity of	Condensate		
Testing Method (puter, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choka Size			
VL OPERATOR CERTIF	TCATE OF CO	MPLIANCE	1						
I hereby certify that the rules and i	regulations of the Oil Co	paservation	∥ OII	CON	SERV	-	DIVIS	ON	
Division have been complied with is true and complete to the best of					•	AUG 2	6 1992		
12 APP SIN CONTINUE IN AM COST CL	1. X	1	□ Date A	bbrovec	ــــــ ا		A	·	
X+RO	14011/te	W C			ス.	a) 6	- Land		
Signature GEORGE	_	By Bush Chang							
Proted Name & parti	Title_	SUPERVISOR DISTRICT #3							
	(303)		1100						
August 14.	1992_	Telephone No.	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.