

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	EOG (New Mexico) Inc. 26282	Well API No.	3003905258
Address	621 Seventeenth St., Suite 1800, Denver, CO 80293		
Reason(s) for Filing (Check proper box)	☐ New Well ☐ Change is Transporter of: ☐ Dry Gas ☐ Change of operator effective 8/1/93 ☐ Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐		
Change in Operator	☒		
If change of operator give name and address of previous operator	Kerns Oil & Gas, Inc. 2600 N. Fernbrook Ln. #138, Plymouth, MN 55447		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	H. B. Browning 14738	Well No.	1	Pool Name, including Formation	Blanco P.C. South	Kind of Lease State, Federal or Fee	Lease No.	N/A
Location	U&S Letter C : 990 Feet From The N Line and 1650 Feet From The W Line Section 33 Township 24N Range 1W, NMPL, Rio Arriba County							

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	N/A		Address (Give address to which approved copy of this form is to be sent)		N/A	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent)		P. O. Box 1492, El Paso, TX 79978	
If well produces oil or liquids, give location of tanks	N/A	Unit	Sec.	Twp.	Rgn.	Is gas actually collected? When?

If this production is commingled with that from any other leases or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (D.F., R.K.B., RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoes		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Laura Zinn V/P. - Administration

Printed Name Laura Zinn Title

Date SEP 1 1993 Telephone No. (303) 293-9999

OIL CONSERVATION DIVISION

SEP 1 4 1993

Date Approved

By

Burt J. Shoup
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.