

NEW MEXICO OIL CONSERVATION COMMISSION		
Santa Fe, New Mexico		
REQUEST FOR (OIL) - (GAS) ALLOWABLE		
New Well		
Revised 7/1/57		
Form C-104		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER		
OIL		
GAS		
PRORATION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

#1 Duff-Government

Durango, Colorado October 30, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shar-Alan Oil Company NM 03451 Well No. 1 in NW 1/4 NW 1/4,
(Company or Operator) (Lease)

E D, Sec. 34, T.24 North, R. 1 West, NMPM., Undesignated Pool
Unit Letter

Rio Arriba County. Date Spudded 9-10-60 Date Drilling Completed 9-19-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7357 Total Depth 3146 PBD

Top Oil/Gas Pay 3020 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3020 - 3029

Open Hole Depth Casing Shoe 3109 Depth Tubing 3010

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	108	75
4 1/2	3109	75
1"	3010	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4600 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000# sand - 40,000 gallons water.

Casing Press. 870 Tubing Press. Date first new oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks:

Subject well and others in same area have been shut-in, no pipelines. Received gas purchase contracts from El Paso 10-5-61. Hookup to start seen.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 1 1961, 19

SHAR-ALAN OIL COMPANY NOV 1 1961
(Company or Operator) ST. 8

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST NO 3

By: (Signature)

Richard S. Hunt
Title Manager of Lands and Exploration

Name Send Communications regarding well to:

Shar-Alan Oil Company
Box 1428, Durango, Colorado

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OIL CONSERVATION COMMISSION		
AZT-C DISTRICT OFFICE		
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