District [

State of New Mexico Energy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

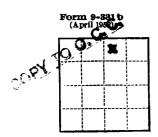
District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

■ AMENDED REPORT

.040 South Pacheco			FOR A	LLOWAF	BLE AND	AUTHC)RIZAT	TION TO TR	RANSPO	RT
			ator name an			,			OGRID Numb	
ENERGEN RE	SOURCES	-						162928		
2198 Bloom	field Hw	У						³ Reason for Filing Code		
Farmington		401							CH 10-1-	
4 A	API Number					ol Name				6 Pool Code
	0-039-05	261		B	BALLARD PIC		IFFS			71439
	perty Code				=	rty Name				9 Well Number
	21956	<u> </u>			JICAN	RILLA P				5
	$\overline{}$	Location	Range	Lot. Idn	Feet from the	North/!	South Line	Feet from the	East/West	line County
UL or lot no.	Section 34	24N	Nange 05W	Lot. Iun	790	HOILE	N	1850	E	RA
		Hole Loc					<u> </u>	1000	1 -	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	- North/	South Line	Feet from the	East/West	line County
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III Oil on	d Coc T									
III. Oil an		<u></u> -	nsporter Nan	me.	20	POD	21 O/G	72 PC	DD ULSTR La	ocation
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V. Well C	`omnleti	on Data	 _							
25 Spud Da		26 Read	dy Date	27 ·	TD	28 F	PBTD	²⁹ Perfor	rations	³⁰ DHC, DC, MC
		l							!	
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						-				
VI. Well			Data	37 Test Dai	***	38 Test Len	ath	³⁹ Tbg. Pressu	ure .	40 Csg. Pressure
35 Date New	, Ott	36 Gas Deliver	ry Date	100, 20	le	100	gui	10p	16	Cag, 1100
77 = 1 - 61		⁴² Oil		41 Water		44 Gas		⁴⁵ AOF	-+	46 Test Method
41 Choke Siz	ze	™ Un		⁴³ Water		·· Gas		" AUI		Test victios
				<u> </u>						
complied with a	ind that the in	nformation give	Conservation en above is t	on Division have b true and complete	e to		OIL CO	ONSERVATIO	N DIVISI	ON
the best of my k	nowledge an	d belief.		-	15	oved by:				
Signature:					Title			775 ISOR DISTI		
Printed name: Original		y Joe Nied	derhofer		Title	ં ડેાં	JPERV	ISOR DIST	AICT #3	
Title:		<u>J</u> .	-		Appr	oval Date:				
General M			Dhone:)CT - 1 199	8	-
Date: 17-S	ep-98		Phone. 50	05-325-6800						
47 If this is a c	hange of ope	erator fill in the	OGRID nu	imber and name o			- 4	"1 COOG	-	1 00+ 0
	Dr.	-: Operator	- C: consture	La	aurus Expl	oration U		Inc. #162928	7itle	1-0ct-98 Date
11	ric	evious Operator	(Signature			PHILEG IVAL	.16		11	2



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency Dist. Land Offic Jicarilla Apache. Allottee Contract No. 13 Losso No. Tract No. 21

SUNDRY NOTICES AND REPORTS ON WELLS

	11	
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WAT	1	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL	l	SUBSEQUENT REPORT OF REDRILLING OR REPARE.
NOTICE OF INTENTION TO SHOOT O		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO PULL OR NOTICE OF INTENTION TO ABANDON		SOFFEEMENIARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON	ТЕН	APR 1 1955
(INDICA	ate above by Check Mark I	NATURE OF REPORT, NOTICE, OR OTHER DATAU, S. GEOLOGICAL SURV FARMINGTON, NEW MEX April 1, 19.55
mai a al	ocated 790 ft. fro	milline and 1850 ft. from E line of sec. 34
()4 Sec. and Sec. No.)	24A 2# (Twp.)	(Range) (Meridian)
H ldest	Rio Arrib	A New Hexico
(Field)		or Subdivision) (State or Territory)
kate names of and expected depths	to objective sands: show size	LS OF WORK es, weights, and lengths of proposed casings; indicate mudding jobs, cement- ther important proposed work)
Set 100' of 9 5/8 Drilled to 2200'	to objective sands; show size ing points, and all o	es, weights, and lengths of proposed casings; indicate mudding jobs, cement- ther important proposed work) OO' circulated Haing with 100 sx of regular cement.
Set 100° of 9 5/8 Drilled to 2200° Drill in with cab	to objective sands; show size ing points, and all of Gasing at 1 and set 5½° c	es, weights, and lengths of proposed casings; indicate mudding jobs, coment- ther important proposed work) OO' circulated Using with 100 ex of regular coment. Fictured Cliffs and Sandoll Fras.
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Set 100° of 9 5/8 Brilled to 2200° Brill in with cab Rum 2" tubing and	to objective sands; show size ing points, and all of Casing at 1 and set 5½ cle tools thrushly about in for sek must receive approval in	es, weights, and lengths of proposed casings; indicate mudding jobs, coment- ther important proposed work) OO' circulated Using with 100 ex of regular coment. Fictured Cliffs and Sandoil Fras. test.
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COMPANY Jay Harris			
Well Name S No.		Lease No.	
Location 790' from the North line	and 1850' from	the East line	• · · · · · · · · · · · · · · · · · · ·
Being in NEt			
Sec. 34, T24 N., R5 W., N.M.P.M., Rio	Arriba County,	New Mexico.	LONGOLINA SURV LAGODA, NEW MEX
△			
Old rikil stone ii.			-14
place	200	1	Proportioned and adj Respectively on the Lange line (4.5 W, E.4.V Established by C.W. Day
			7.
Mrd store			
Scale;4'	= 1 mile		
Surveyed April 3			, 19 <i>5</i> 5
This is to certify that the above plat was pr me or under my supervision and that the sam knowledge and belief.			
		~ / L !	ack shout
and the		rnest V. Echohawk	
10,		egistered Land Surv J. M. Reg. #1545	reyor
armington New Mexico	N	i. M. Reg. #1545	CO. 3
		I	CD. W.

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PLEASE HOLD CONFIDENTIAL FOR 30 DAYS

HER TENIES OIL CONSERVATION COMMISSION INITIAL POTENTIAL TEST-DATA SHEET

This four must be used for reporting all pitot tube tests made in the State. It is

FOR! 0-122-3

particularly important that it be used for reporting Initial Potential Tests in the Son Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Corrigion Manuel of Tables and Procedure for Initial Potential (Pitot Tube) Tests. FORMATION Platwood Gliff DATE WELL TESTED Ray 18, 1955 LEASE Jicarilla WELL NO. 1-4 d. d. Euris 1/4 SECTION: 150° LETTER SEC. 34 TAP. 248 RGE. 54 DESTERNING: 54. " O.D. SET AT 2265 TUBING 2 . " WT. 1.7" SET AT 2265 2285 TO 2299 GAS GRAVITY: NEAS. EST. PAY ZONE: FROM TUBING TLUTLD THROUGH: CASING____ I.D. TYPE OF GAUGE USED (Spring) (Monometer) TEST HIPPLE OBSERVED DATA SHIFT IN PRESSURE: CASING 733 sets TUBING: 733 pets S. I. PERIOD 12 days TIME WELL OPENED: 10:30 A.K. TIME WELL GAUGED: 1:30 P.K. Working Pressure on Tubing 80f TAPACT PRESSURE: 24 (a)VOLUE (Table I) HILTHPLIER FOR PIPE OR CASING (Table II) MULTIPLIER FOR FLOWING TEMP. (Table III) . .. MAY 20 1955 INTETIPLIER FOR SP. GRAVITY (Table IV) OIL CON. COM. DIST. 3 A.M. B. MOMENTER PRESSURE AT WELLHEAD (Table V) .. INLTIPLIER FOR BARONETRIC PRESSURE (Table VI) INTEGRAL POTENTIAL, MOF/24 Hrs. (a) x (b) x (c) x (d) x (e) = $\frac{224}{3}$ TESTED BY: D. W. Mitchell TTHESED BY: J. J. Heris COMPANY: Company Company Ki Page Letteral for Company TITLE: Geologist TITLE: Geo Engineer

ce: J. J. Harris, 801 Ridgecrest Drive, ME, Albuquerque, H.H. (2)

OIL CONSERVATI	ON COMMISSION
AZTEC DIST	RICT OFFICE
No. Copies Receiv	ed 3
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Confidential for 30 days.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	Ti nomi 11 n
ompany or Operator. Jay J. Harris	Lease Jicarilla
ddress 801 Ridgecre t Dr. SE	Albuquerque, New Mexico (Principal Place of Business)
nit	, T24N, R.5.1, Pool. Wildcat
County Rio Arriba Kind of Lease:	Indian Tribal
Authorized Transporter	Company Address of Transporter
Farmington, New Maxico	El Paso, Texas (Principal Place of Business)
Per cent of Oil or Natural Gas to be TransportedAll	. Other Transporters authorized to transport Oil or Natural Gas
from this unit are	ÇeÇe
REASON FOR FILING: (Please check proper box)	
NEW WELL,	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	RELLIVED MAY 23 1955 OIL CON. COM. DIST. 3
The undersigned certifies that the Rules and Regulation	ons of the Oil Conservation Commission have been complied with
Executed this the 21st day of May	
OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold	By Jay J. Harris Title Operator
Original Signed Emery C. Arnold By	. Tiue
Oil and Gas Inspector Dist. # 5	

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

if any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the reading "REMARKS."

in all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVAT AZTEC DIST 110. Copies Receive	RICT OFFICE	SION
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NEW MEXICO OIL CONSERVATION COMMISSION BOX 697 AZTEC, NEW MEXICO

May 23, 1955

Jay	J.	Harris	5
Albu	qu	Herris erque,	N.M.

Dear Mr. Harris:

-1- in the Con	, R-565, and R-566 all r Juan Basin require that Box 697, Aztec, New Me	the tollowing fort	ns be lited with the
Land).	Form C-105 (On State or		
	Form C-104 (Request fo		
<u>x</u>	Gas Well Plat (Showing Form C-110 (Authorizat		
	Form C-122-B (Initial F		d are new awaiting
We have noted pipeline connec	that you have completed to	he following well	and are now awatting
Jay J. Harris Operator	Jicarilla Lease	No. Section	Township Range
forms above so well is connect	information as indicated that there will be no deleted to a pipeline system.	ay in granting an	allowable when your
Form C-110 rece approval of the	ived in this office # 5-2 above information.	3-55 is being held	i pending receipt and
		EMERY C. Supervisor,	

,		

Confidential for 30 days.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Albuquerque, New Mexico May 21 1955 (Place)
		a troominio	AND AND OWARD FOR A WELL KNOWN AS:
ARE HEI	REBY REC	OUESTING	Jicarilla , Well No.A=1 , in N.W
y J. H	arris		(Lease)
(Compa	any or Opera	3.1.	T24N, R5W, NMPM., Wildcat
(Unit)	, Sec	/. ,	D. Gloted 113-55
(Ome)			County. Date Spudded4-4-5.5 Date Completed4-13-55
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Ì		i	Natural Prod. Test. 666 MCF
			hble (1) 17
	<u> </u>		
			Test after acid or shot
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Size	Feet	Sax	
	i		Gas Well Potential3221 MCF
5/8"	109	100	Size choke in inches2!!
- 			
<u>}</u> n	2265	110	Date first oil run to tanks or gas to Transmission system:
		j.	G Fl Peso Natural Gas Company
		 	The property taking Oil or Gas:
			Transporter taking Oil or Gas:
			Transporter taking Oil or Gas:
Remarks:			
Remarks:			
Remarks:			
Remarks:			formation given above is true and complete to the best of my knowledge. 2 7 1955 19
Remarks: I here Approved.	eby certify	that the in	formation given above is true and complete to the best of my knowledge. 2 7 1955 (Company or Operator)
Remarks: I here Approved.	eby certify t	that the int	formation given above is true and complete to the best of my knowledge. 2 7 1955 (Company or Operator) N COMMISSION By: (Signature)
Remarks: I here Approved.	eby certify t	that the int	formation given above is true and complete to the best of my knowledge. 2 7 1955 (Company or Operator) N COMMISSION By: (Signature)
Remarks: I here Approved.	eby certify t	that the int	formation given above is true and complete to the best of my knowledge. 2 7 1955 (Company or Operator) N COMMISSION By: (Signature)
Remarks: I here Approved.	eby certify t	that the int	ormation given above is true and complete to the best of my knowledge. 2 7 1955 N COMMISSION By: Jay J. Harris Signature) Title Operat Communications regarding well to:
Remarks: I here Approved.	eby certify t	that the int	formation given above is true and complete to the best of my knowledge. 2 7 1955 , 19

OIL CONSERVATION AZTEC DISTE	RICT OFFICE
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Contractor Canta Fe Contraction Office Canta Land Office Canta G. S. Transporter File	FURNISHED

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Gas Well Plat NEW MEXICO OIL CONSERVATION COMMISSION

	Date May 25
Jay J. Harris Jicarill Operator Lease	Well No.
Name of Producing Formation Pictured C.	liffs Pool Undesignated
No. Acres Dedicated to the Well 160	

SECTION	34	TOWNSHIP_	24N	RANGE_5W
			<i>N₀. I.A.</i>	
			**	
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			- 11	AY 2 7 1955
			OIL	CON. COM.
		ļ		

I hereby certify that the information given above is true and complete to the best of my knowledge. Position Operator

Representing Jay J. Harris

Address 801 Ridgecrest Dr. SB Albuquerque, New Mexico

(over)

INSTRUCTIONS

1.	Is t	nis gas well a dual completion? YesNoNoNoNoNoNo
2.	If th	e answer to Question l is Yes, are there any other ly completed wells within the dedicated acreage?
	Yes	No

A separate plat must be filed for each gas well, outlining the area ded cated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district in which the well is located.

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U. S. LAND OFFICE SERIAL NUMBER CONTRACT 13-A
LEASE OR PERMIT TO PROSPECT

21

Tract UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

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						24 hours	was		barrels	of fluid of	wnich .	/0	
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	em	ulsion; If ga	s well, c	water; cu. ft. I	; and per 24 ho	% seam	1	G	allons g	Gravity asoline per	1,000 с	u. ft. of	gas

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Local Picking as Arospec UNITED STATES DEPARTMENT OF THE INTERICK GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL agorbb/_____ Lessor or Tract -- term or commen Well No. ____ See.___ T. ___ R. ___ Meridian Location fings of Integrand the W. of Line of The information give a herewith is a complete and correct accord of the well and all work done there on so far as can be determined from all available records. Signed The ennuary on this page is for the carrion of the well a gnove date. The state of the s CIL OR GAS SANDS OR ZONES State Fullish horas mace (Denote gas by C. No. 4, from No. 1, from the office of the second party of the party o Xo. 5, TOT No. 6, 200 LE SHEAN THATHOUND $\mathbf{N}_{2n}(A,B,\mathfrak{M})$ CASING RECORD List tidy work to have surround of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together work and its regults. If there well has been dynamited, give date, position, and if any casing was if pings or bridges were put in to test for water; state kind of material used, position, and results or bailing. If the well has been dynamited, give date, also, position, and if any casing was if pings or bridges were put in to test for water; state kind of material used, position, and results of pumping or bailing. HISLORY OF OIL OR GAS WELL COM OF TAKE OF CHE Sandoil Fracked with 13,000 gallons of oil and 8,000 of Sand

From 2265! to 2299!. Breakdown pressure 1500#. Treating pressure 1,000, Infection rate 33 bbl. per minute. Initial Potential 3222 MCPPD the week and and the first term of the first ter SHOOTING ECCERT -----Bepth deaned out TOOLS USED feet, and from feet to fact Cable tools were used from ______ fact to _____ feet, and from Put to producing The production for the first 24 hours was barrels of Hith of whith That of which The production for the first 24 hours was emulsion; ---- 70 water; and ---- 66 sediment. (is:lone massime per 1.000 (n. ft. of get If gas well, cu. ft. per 24 hours Dook prosence, lbs. per eq. ii.

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator_	John P. Wiedemer		Lease J1	carilla
	it Letter NE/4S 34 T24	N R5W Po	ool Not Desi	gnated
Well No. 1-A Un				
County Rio Arriba	Kind of Lease (S	State, Fed. o	or Patented)_	Indian
If well produces oil or	condensate, give location	on of tanks:U	nitS	TR
	er of Oil or Condensate_			
Address	ress to which approved c	opy of this fo	rm is to be	sent)
Authorized Transports	er of Gas El Paso Natu	ral Gas Com	pany	
Address F1 Pago	ess to which approved c	opy of this fo	orm is to be	sent)
If Gas is not being sole	d, give reasons and also	explain its p	resent dispo	sition:
2 20 1 20 1 20 1 20 1	, 9	_		
Reasons for Filing: (P	lease check proper box)	New Well	L	()
Change in Transporter	r of (Check One): Oil ()	Dry Gas () C'head ()	Condensate ()
a	()	Other Chan	ge in Opera	tor (X)
Change in Ownership_		Other Citati	Give explanat	
Remarks:		•		
Previous Operator:	Jay J. Harris	n 13	f 🛊	
	801 Ridgecrest Dr. a Albuquerque, New Mer	rico	, , , , , , , , , , , , , , , , , , ,	1 3 (955
	VIDRIGREL Gree , wen was			1
Date of Transfer:	September 26, 1955			COM.
			(1) C11 C	CIST. 3
	ifies that the Rules and R	legulations of	i the Oil Com	servation Com-
mission have been con	mplied with.			
Executed this the 101	h day of October	19 55		
Drecated and		$\overline{}$	- 100	
		By_	n P Ste	edemer
	_		P. Wiedeme:	r
Approved	OCT 17 1055 19	Title Ope	erator	
OH CONCEDUA	TION COMMISSION	Company		
OIT CONSERAN	TI TON COMMISSION	Company.		
Ву // (Konienich	Address	820 Simms	Building
· (
Title PETRO' FILM FROM	MEER DIST NO. 3	Albuque	rque, New M	exico

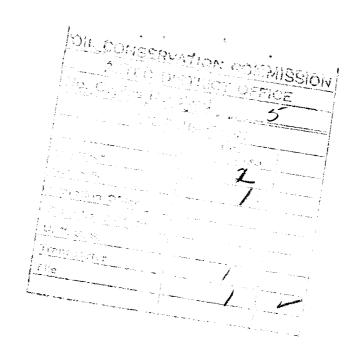
 $((\mathbf{x}^{(i)})^{(i)})^{(i)} = ((\mathbf{x}^{(i)})^{(i)} + (\mathbf{x}^{(i)})^{(i)})^{(i)} = ((\mathbf{x}^{(i)})^{(i)} + (\mathbf{x}^{(i)})^{(i)})^{(i)}$ ON COMPRESSION TO MINIESION

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

a Operator	R. E. Jackson, et a	l Lease Jicarilla	
Company of Operator			
Well No. 1-A Unit I	Letter B S 34 T 2	24 R 5 Pool Undesignated P. C.	
Rio Arribal	Kind of Lease (State, Fed. or Patented) Federal (India	<u>n)</u>
County	ndensate give location	on of tanks:UnitSTR_	
If well produces off of co	(Oil an Condensate		
Authorized Transporter of	of Off or Condensate_		
Address	i lilamond c	opy of this form is to be sent)	
(Give addres	s to which approved c	ogo Natural Gas Company	
Authorized Transporter	of Gas EI P	aso Natural 323 Company	_
A 1.1	תדיו ב'א	ington, New Mexico	
(Give addres	s to which approved o	copy of this form is to be sent)	
If Gas is not being sold,	give reasons and also	explain its present disposition:	
Description Filinguples	se check proper box)	New Well () Condensate (
Reasons for Filling.(1 lea	(Chack One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership	()	Other Change of Operator (X) Give explanation below)	
Essentive April 1	, 1956 R. E. Jackson,	et al took over the operations of this	NGTT
from John P. Wied	demer. There is no ch	ange in ownership.	
		700 C 1000	
		AFR 1 1955	n -
The undersigned certifie	s that the Rules and	Regulations of the Oil Conservation Cor	-
mission have been comp	lied with.	DIST. 3	
O+b	day of April	1956	
Executed this the 9th	day of April	1 10 10	
		By Hassale & Leace	
	40 2 6		
Approved	APR 9 1956 19	Title Agent	
	TON COMMISSION	Company R. E. Jackson, et al	
OIL CONSERVAT	ION COMMISSION	_	
By 6,6 4:	and and	Address 820 Simms Building	
~)	the state of the s	Albuquerque, New Mexico	
Title PETROLEUM ELGIN	EER DIST. NO. 3		



REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

the sto	ock tank	s. Gas n	iust be repor	ted on 15.025	psia at 60°	Fahrenheit.	a, N.M.	Februal	ry 20, 19	95 7
						(Place)	2, 2000		(Date)	
ARE	HEREI	BY REÇ	UESTING	AN ALLOW	ABLE FOR	A WELL KN	OWN AS:	WL	ME	
Pas	o Natu	ral G	s Company	y	Jicari.	LLa, Well No	>− F, i	n	4	1/4,
(0	Company	or Opera	tor)	SAN	(Lease)	NMPM	Otero P.C.			Pool
Unit I	Letter	., Sec	1	,	K	, 14.711 171.,	•••••		O FF	
R	do Ar	riba		County. Date	Spudded	4-4-55	, Date Comp	leted	-10-22	
		icate loc								
D	C	В		Ti akian	66321	Total De	epth 2299!	P.B.	Pieture	Clif
		x								
E	F	G	Н Н	Top oil/g	as pay	22651	Name of Prod.	Form	•••••	
r.	'		"	-			None			
			1							
L	K	J	1	Depth to	Casing shoe	of Prod. String.	2265	•		••••••
М	N	O	P	Natural P	rod. Test			نعم		
			1 1	based on.	**********	bbls. Oil	in	Н		Mins.
	L		1					/ Ni		BOPE
90'N	, 1850	J'E		Test after	r acid or shot	, ,				
Cast	ing and	Comentin	g Record	Based on		bbls. Oil	in	Ни	4 , 4 ,	Mins
Size		Feet	Sax	Duscu ou		2 003 1079	· D	2 00 to 6	alin Ngan	
9 5/	8"	100	100	Gas Well	Potential	JOCCI PAR	D.		**************************************	
	<u>†</u>		1.00	Size chol	ke in inches					
5 1/	/2 "	2265'	100						in	
2" :		22851		Date firs	t oil run to t	anks or gas to T	ransmission syste	m:		
							l Paso Natur			
]								
					L vd bell	ev J. Harri	s as the Jic	arilla #	L-A. El	Paso
emark	s: Enis	well.	vas origi	instra mej.	Mem.a	me changed	to the Kl Pa	so Natur	al Gas J	icari
Matu:	ralGe	Baco 1	purchase!	as will be	the oper	ator.				
サンコド		resu i	autal G		above is true		to the best of my			
Ιh	ereby co	ertify th	at the inform	nation given	10	Juna complete	El Paso Nati	ral Gas	Company	
pprove	ed	F.EB2	1 1957		, 19		Company	or Operator	In O.	2
	011 (ONCE	NATION (COMMISSIO	N.	Br	and	UUU		
			. 7	COMMISSIO	• 1	,		nature)		
	2	18		75-41/55	22/	Title	Petroleum Ind Communicati	ngineer	ng well to:	
				NO.	. 3					
itle					**************		E. J. Coel			
						A ddrass	Box 997, Fa	rmington	, . N. M	
						Wante22		-		

Trai sporte:

JULIAN Whan was

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Poso Natural Gas Comp	any Lease Jicarilla
Well No. 5-P Unit Letter B S 34 T 24M	R 5W Pool Otero P.C.
County Rio Arriba Kind of Lease (Sta If well produces oil or condensate, give location	te. Fed. or Patented) Fed. (Indian)
Authorized Transporter of Oil or Condensate RI	eso Natural Gas Products Co.
Address (Give address to which approved cop	y of this form is to be sent)
Authorized Transporter of Gas Address (Give address to which approved cop If Gas is not being sold, give reasons and also ex	y of this form is to be sent)
Reasons for Filing:(Please check proper box)	New Well Sit CON. GOM.
Reasons for Filing: (Please check proper box) Change in Transporter of (Check One): Oil () Change in Ownership () C Remarks:	Dry Gas () Chead () Condendate
This well was originally drilled by Jay J. Harri Natural Gas has purchased this well with name ch Jicarilla #5-P. El Paso Natural Gas will be the	s as the Jicarilla #1-A. El Paso nanged to the El Paso Natural Gas operator.
The undersigned certifies that the Rules and Remission have been complied with.	gulations of the Oil Conservation Com-
Executed this the 20 day of February 19	By well Wood
Approved FEB 21 1957 19	Title Petroleum Engineer
OIL CONSERVATION COMMISSION	Company El Paso Natural Gas Co. Address Box 997, Farmington, N.M.
Title PETROLEUM ENGINEER DIST. NO. 3	Address Dox 7711

	AZTE No. Copid	C Distri	AN COM	ICE
	1			Hawaran mark
	L Perre to-		r en inge	
	321,18 32	[i
	Proming			
	U.S. C. S.			; - · · · · · · · · · · · · · · · · · ·
	Transporter			
1	File		2	

3	Form 9-331 b (April 1952)					
I						
			:	i		

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Approve	Bureau No. 42-R359.4. al expires 12-31-60.
Indian Agency	Mat. Land Office
444	Jienrilla Apache
Allottee	Trust fill
Lease No	Cost. Al-A

SUNDKIN	OTICES AND			
ICE OF INTENTION TO DRILL	s	SUBSEQUENT REPORT OF WAT	ER SHUT-OFF	-
CE OF INTENTION TO CHANGE PLAN		SUBSEQUENT REPORT OF SHOO		
CE OF INTENTION TO TEST WATER	SHUT-OFF	SUBSEQUENT REPORT OF ALTI	CRING CASING	
CE OF INTENTION TO REDRILL OR		SUBSEQUENT REPORT OF RED SUBSEQUENT REPORT OF ABA	WILLIAM OR PERMANENT	
CE OF INTENTION TO SHOOT OR AC	J. Z.	SUPPLEMENTARY WELL HISTO		· X
CE OF INTENTION TO PULL OR ALT		SUPPLEMENTARY WELL THOSE	1	11000
ICE OF INTENTION TO ABANDON WE	31L			
(INDICATE	ABOVE BY CHECK MARK NATUR	RE OF REPORT, NOTICE, OR OT	HER DATA)	
			Pobrusty 20 ,	19_57_
Jicarilla			•	
No. 5-P is loca	ted 790 ft. from (line and 1850 ft	from E line of sec.	*
140.	alar S	1 10076 1 10076	Observa-	
(14 Sec. and Sec. No.)	(Twp.) (Rar	nge) (Meridi	ian)	
V	12.5	Lo Arriba	New Mexico	
(Field)	(County or Sub		(State of Territory)	
elevation of the derrick	DETAILS	OF WORK		
elevation of the derrick	DETAILS	OF WORK	d casings; indicate mudding jo	bs, cemen
elevation of the derrick is names of and expected depths to is well was original tural face has purch carilla #5-P. El P.	DETAILS objective sands; show sizes, we ing points, and all other ing points in the poin	OF WORK eights, and lengths of proposed important proposed work) y J. Harris as to the mane changed will be the opera	to the El Paso Estate. REFERENCE EEB 25 1957 OIL CON. COM. DIST. 3	aral
elevation of the derrick is names of and expected depths to	DETAILS objective sands; show sizes, we ing points, and all other ing	OF WORK eights, and lengths of proposed important proposed work) y J. Harris as to the mane changed will be the opera	to the El Paso Estate. REFERENCE EEB 25 1957 OIL CON. COM. DIST. 3	. m
elevation of the derrick is names of and expected depths to is well was original turnel the has purchase turnel to has purchase the purchase turnel to has purchase the purchase turnel to have the purchase turnel	DETAILS objective sands; show sizes, we ing points, and all other ing	OF WORK eights, and lengths of proposed important proposed work) y J. Harris as the changed will be the operation of the control of the cont	to the El Paso Extor. REFER 25 1957 OIL CON. COM. OIL CON. 3 y before may be continued to the Electric state of the Electric sta	mmenced.

with the man but A compatible than their Page

Section No

APRIL 10, 1959

JICARILLA CONTRACT NO. 13-A Operator EL PASO NATURAL GAS COMPANY 2L-N 31135 34 5-P the Leger B Section Acres 1 EAST 1850 790 Feet From NORTH Lines. 6637 160 RIO ARRIBA G. L. Elevation BALLARD PICTURED CLIFF PICTURED CLIFF Name of Protocolar Formwoods

- 1. It can operator the cuby owner is the sent of the reader of a control of the year.
 No.
- 2. If the answer to question one as the Control of the interests of an incomparison which is a first order to the control of t

3. If the answer to question two is Miccoln but we the expans and their restriction is one of the ex-

transfer that the state of the

Secretary B.

Into the certify the the information in Section Values as the architecture to the next of my knowledge and belief.

El Paso Satural Gas Company

Original Signed C. D. COX

Box 99?

Address

Farmington, New Mexico

APR 1 7 1959
OIL CON. COM.
DIST. 3

JICARILLA CONT. 13-A
SECTIV 34

NOTE: THIS PLAT IS RE-ISSUED TO SHOW ACREAGE DEDICATION. 4 10 55

There is the section of the control of the control

Souls

18 pt - 5 pp - 15

Form 9-331 b (April 1952)					

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR

Indian Agency	البلك	rilla_
Contract	Ho.	1 3-A
Allottee		
	low	111a

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLA	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER	SHUT-OFFSUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR	REPAIR WELL SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR A	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALT	
NOTICE OF INTENTION TO ABANDON W	FIL
(INDIVATE	ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
undickie.	
	Apr 11 14 , 19 59
	an ma
7-11 No. SeP ie loca	ated 790 ft. from line and 1850 ft. from Line of sec.
/ CII 140 10 10Ca	the state of the s
M Sec. 3	SAI 54 R.H.P.K. (Meridian)
(34 Sec. and Sec. No.)	(Twp.) (Range) (Meridian) Rio Arriba Boy Maxico
Pallerd P.C.	(County or Subdivision) (State or Territory)
(Field)	
he elevation of the derrick	floor above sea level is 6517 ft.
	DETAILS OF WORK
	DELPAILS OF WORLD
State names of and expected depths to	o objective sands; show sizes, wagnes, and sengenced work) ing points, and all other important proposed work)
	o objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ing points, and all other important proposed work)
	o objective sands; show sizes, weights, and lengths of proposed work) ing points, and all other important proposed work) Let is re-issued to show acrosge dedication.
	let is re-issued to show acrosge dedication.
	let is re-issued to show acrosse dedication. RECEIVED APR 1 7 1959
	let is re-issued to show acrosse dedication. RECEIVED APR 1 7 1959
	Let is re-issued to show acrosse dedication. RECEIVED APR 1 7 1959 OU. COM. COM.
	let is re-issued to show acrosge dedication.
	Let is re-issued to show acrosse dedication. RECEIVED APR 1 7 1959 OU. COM. COM.
This pl	RECEIVED APR 1 7 1959 OIL CON. COM. DIST. 3
This pl	RECEIVED APR 1 7 1959 OIL CON. COM. DIST. 3
I understand that this plan of work	RECEIVED APR 1 7 1959 OIL CON. COM. DIST. 3
I understand that this plan of work	RECEIVED APR 1 7 1959 OIL CON. COM. DIST. 3
I understand that this plan of work	RECEIVED APR 1 7 1959 OIL CON. COM. DIST. 3

Title Petrolson Regineer

U. S. GOVERNMENT PRINTING OFFICE 16-8437b-8

Form	9-331
(May	1963)

UNITED STATES

SUBMIT IN TRIPLICATE.

Form approved.

SIGNED QUE	holes/ft. & Pisto landed @ 2280.92'.	n stop welded above top p Perfs 2220-2302.	erf. Total of (2270.92')
1 66	holes/ft. & Pisto landed @ 2280.92'.	n stop welded above top p Perfs 2220-2302.	erf. Total of (2270.92')
	holes/ft. & Pisto landed @ 2280.92'.	n stop welded above top p Perfs 2220-2302.	erf. Total of (2270.92')
	holes/ft. & Pisto	n stop welded above top p	erf. Total of (2270.92')
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	holes/ft. & Pisto	n stop welded above top p	e. Bum. 10 peri a "//-
			e. Bum. 10 peri a "//-
6-21-73	Pulled 66 jts. 2-3	/8 " tbg. all of which ap	pears in excellent cond. Ran
nent to this work.) *			
(Other) 17. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS (Clearly stawell is directionally drilled, give s	te all pertinent details, and give pertinent ubsurface locations and measured and true	dates, including estimated date of starting any vertical depths for all markers and zones perti-
REPAIR WELL	CHANGE PLANS	(Note: Report Completion or R	results of multiple completion on well ecompletion Report and Log form.)
FRACTURE TREAT SHOOT OR ACIDIZE	ABANDON*	shooting or acidizing (Other) Tubing	r Penlacement X
TEST WATER SHUT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING ABANDONMENT*
тоя	PICE OF INTENTION TO:	WATER SHUT-OFF	REPAIRING WELL
16.		Indicate Nature of Notice, Report,	DESEQUENT REPORT OF:
	\	6642' DF	
14. PERMIT NO.	15. ELEVATIONS (Sho	ow whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
·,			NMPM
At surface 790'N, 1850' E			11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec. 34, T-24-N, RSW
LOCATION OF WELL (Report See also space 17 below.)	rt location clearly and in accordan	C6 MICH SEL DISSE LOGGISCOND	Ballard Pictured Cliffs
4	ton, New Mexico 874	01	10. FIELD AND POOL, OR WILDCAT
El Paso Natural	Gas Company		9. WELL NO.
NAME OF OPERATOR	2 (2		Jicarilla "P"
OIL GAS X	OTHER	,	Jicarilla 8. FARM OR LEASE NAME
	"APPLICATION FOR PERMIT		7. UNIT AGREEMENT NAME
Use Use	for proposals to drill or to deepe	en or plug back to a different reservoir. ' for such proposals.)	Tract # 2, Cont. # 13-A
SUNDR' (Do not use this form	A MOLICES AND KEL	TOTAL CITY VALLED	Jicarilla Apache
SUNDR'	A NOTICES AND DED		
	GEOLOGICAL SUI		6. IF INDIAN, ALLOTTEE OR TRIBE NAME

El Paso Natural Gas Co. Page 3 Ballard Pictured Cliffs Pool (Continued):

		CHANCE TO.	
CURRENT RECORDS:		CHANGE TO:	
Huerfanito Unit #28-34	P-34-27-9	Huerfanito Unit #28	
Huerfanito Unit #29-35	M-35-27-9	Huerfanito Unit #29	
Huerfanito Unit #30-35	P-35-27-9	Huerfanito Unit #30	
Huerfanito Unit #31-33	L-33-27-9	Huerfanito Unit #31	
Huerfanito Unit #32-33	D-33-27-9	Huerfanito Unit #32 Huerfanito Unit #33	
Huerfanito Unit #33-33	G-33-27-9	Huerfanito Unit #34	
Huerfanito Unit #34-34	F-34-27-9 A-34-27-9	Huerfanito Unit #35	
Huerfanito Unit #35-34	E-35-27-9	Huerfanito Unit #36	
Huerfanito Unit #36-35 Huerfanito Unit #38-28	0-28-27-9	Huerfanito Unit #38	
Huerfanito Unit #39-27	K-27-27-9	Huerfanito Unit #39	
Huerfanito Unit #40-27	1-27-27-9	Huerfanito Unit #40	
Huerfanito Unit #42-27	E-27-27-9	Huerfanito Unit #42	
Huerfanito Unit #47-27	G-27-27-9	Huerfanito Unit #47 Huerfanito Unit #48	
Huerfanito Unit #48-26	L-26-27-9 G-35-27-9	Huerfanito Unit #49	
Huerfanito Unit #49-35	E-36-27-9	Huerfanito Unit #50	
Huerfanito Unit #50-36 Huerfanito Unit #51-36	N-36-27-9	Huerfanito Unit #51	
Huerfanito Unit #51-36	0-36-27-9	Huerfanito Unit #52	
Huerfano Unit #51	C-21-26-9	Huerfano Unit NP #51	C-104 Required
Huerfano Unit #32-A	1-23-26-9	Huerfano Unit #147	
Jicarilla #183-1	E-28-23-3	Jicarilla 183 #1	
Jicarilla #1-A	E-21-24-5	Jicarilla A #1 Jicarilla A:# 2 .	
Jicarilla #2-A	M-16-24-5 A-22-24-5	Jicarilla A #3	
Jicarilla #3-A	1-15-24-5	Jicarilla A #4	
Jicarilla #4-A Jicarilla #1-P	H-28-24-5	Jicarilla P #1	
Jicarilla #3-P	L-27-24-5	Jicarilla P #3	
Jicarilla #4-P	N-21-24-5	Jicarilla P #4	
Jicarilla #5-P	B-34-24-5	Jicarilla P #5	
Jicarilla #6-P	0-27-24-5	Jicarilla P #6 Jicarilla P #7	
Jicarilla #7-P	E-34-24-5 H-33-24-5	Jicarilla P #8	
Jicarilla #8-P	K-28-24-5	Jicarilla P #9	
Jicarilla #9-P Jicarilla #10-P	C-28-24-5	Jicarilla P #10	
Jicarilla #10-P	C-33-24-5	Jicarilla P #11	
Jicarilla #12-P	M-22-24-5	Jicarilla P #12	C-104 Required
Magnolia Pooled Unit #1	1-32-27-9	Magnolia Com #1	C-104 Required
Mitcham State #1	G-2-25-8	Mitcham Com #1 Payne #3-X	C 101 Hodge
Schultz-Payne #3-14X	1-14-25-8 M-13-26-9	Payne A #1	
Payne #1-A	C-1-23-6	Pipkin B #1	
Pipkin #1-B Sheets #1-A	C-31-26-7	Sheets A #1	
Sheets #2-A	F-6-25-7	Sheets A #2	
Sheets #3-A	D-1-25-8	Sheets A #3	
Sheets #4-A	E-12-25-8	Sheets A #4 Sheets B #1	
Sheets #1-B	0-12-25-8 M-12-25-8	Sheets C #2	
Sheets #2-C	H-12-25-8	Sheets C #3	
Sheets #3-C Sheets #4-C	M-1-25-8	Sheets C #4	
Sheets #5-C	H-1-25-8	Sheets C #5	
Sheets #6-C	M-6-25-8	Sheets C #6	
Sheets #7-C	B-6-25-8	Sheets C #7 Sheets C #8	
Sheets #8-C	N-31-26-7 0-32-26-8	State A #1	_
State #1-A State #2 - A	G-32-26-9	State A Com #2	· C-104 Required
Thompson #1-A	P-24-26-9	Thompson A #1	
Thompson #1-B	G-24-26-9	Thompson B #1	C-104 Required
Three States #1-A	E-16-26-8	Three States A Com #1	C-104 Required
Taker State #10-36	D-36-26-8	Turner Com E #10 Turner Com F #11	C-104 Required
Turner State #11-36	1-36-26-8 C-32-27-9	Turner Com I #15	C-104 Required
Turner State #15-32	D-32-26-8	Wilson A #1	
Wilson #1-A Wilson #2-A	K-32-26-8	Wilson A #2	a sat a tasi
Wright #1	E-2-25-8	Wright Com #1	C-104 Required
-	(2)		
cc: El Paso Natural Gas Co.	(3)		
Southern Union Gas Co. Southern Union Gatheri	na Co.		
Oil Conservation Commis	sion, Santa Fe	, N.M. APPROVED	E. S. Oberly
U.S. Geological Survey	•		El Paso Natural Gas Co Effective 11-1-65
•			Page 3
			. = 3= •

f Comments

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STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

DO. DE 10210 048	1440	
01678184711		
SANTA FE		
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LANG OFFICE		
TRANSPORTER	01	
	944	
OPERATOR		
POGGATION OF	128	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE NEW MEXICO 87501

Format 06-01-83 NOV 01 1986

Form C-104 Revised 10-01-78

REQUEST FOR ALLOWABLE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OIL CON. DIV. Meridian Oil Inc. P. O. Box 4289, Farmington, NM 87499 Other (Please explain) Hossen(s) for filing (Check proper box) Meridian Oil Inc. is Operator OII Dry Ges for El Paso Production Company Casinehead Cas Change in Change If change of ownership give name El Paso Natural Gas Company, P. O. Box 4289, Farmington, NM 87499 and address of provious owner El Paso Natural Gas Company, P. O. Box 4289, Farmington, NM 87499 II. DESCRIPTION OF WELL AND LEASE Legge No. Kind of Loase States Federal or Fee Jic Cont 13A O Pictured Cliffs Jicarilla P Location East Feet From The North Line and 1850 Feet From The 790 Unit Letter County Rio Arriba 5W NMPM. 24N Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Asacess (Give address to which approved copy of this form is to be sent) Name of Authorized Trensporter of Cit P. O. Box 4289, Farmington, NM 87499
Address (Give address to which approved copy of this form is to be sent) Meridian Oil Inc. Name of Authorized Transporter of Casinghest Gas of DIY Gas A P. O. Box 4289, Farmington, NM 87499 El Paso Natural Gas Company is gas detucily connected? Rge. If well produces oil or liquids. 24N : 5W give location of tanta. В 34 If this production is commingled with that from any other lease or pool, give comminging order numbers NOTE: Complete Parts IV and V on reverse side if necessary. OIL CONSERVAT VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have APPROVED been complied with and that the information given is true and complete to the best of my knowledge and belief. SUPERVISION DISTRICT # 3 TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

Keggy Joak	
 (Signature)	
Drilling Clerk	
 (Tule) 11-1-86	

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE !!!.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II P () Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

ox 2088, Santa F	REQU	EST FOR	ALLOW A	ABLE AND A	CITIOICE	TION		:00	RID Number		
Operator Name and Address Burlington Resources Oil & Gas PO Box 4289 Farmington, NM 87499									14538		
							Reason for Filing Code				
								CO -	- 7/11/9	6	
Pool No						ame · P			Pool Code 71439		
API Number 30-039-5261 BALLARD PICTURED						(GAS)					
Property Code Property 007195 JICARII					rty Name ILLA P	Name ,LA P		· Well Number #5			
10 Surfa	ce Locatio	n				North South La	- T	Feet from the	East West Line	County	
or lot no. B	Section 34	Township 024N	Range 005W	Lot.Idn	Feet from the 790	North South Cr	lie	1850	E	RIO ARRIBA	
Bottom	Hole Loca	ition		T . 4 T.d.:	Feet from the	North South Li	ine	Feet from the	East West Line	County	
or lot no.	Section	Township	Range	Lot.Idn	rect nom the						
se Code		Producing Method (Code 4 G	as Connection Date	¹⁵ C-129 Permit	Number	¹ C-129 Effective Dat		nte C-129 Expiration Date		
L Oil on	d Gas Tra	nsporters									
· Tra	nsporter	** Trans	sporter Name	\$0	POD		²¹ C) ² G	and I	LSTR Location Description	
OC	<u> </u>	EL PASS FIE	d Address					G	В-34-ТО	024N-R005W	
		1.0. BCK 14 EL PASO, TX									
V Prod	uced Wate										
V. Prod	uced Wate	er a POD				23 POI	DUL	STR Location an	d Description		
<u> </u>		23 POD				²⁴ POI	DŪI	STR Location an			
V. Well	uced Wate	²³ POD n Data	Ready Date		TD.	24 POI		STR Location ar		Perforations	
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V. Well	Completio	²³ POD n Data		z & Tubing Size	TTD	24 POI			.8]	Perforations Cement	
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V. Well	Completio pud Date	²³ POD n Data		g & Tubing Size	TD				.8]		
V. Well	Completio pud Date	²³ POD n Data		3 & Tubing Size	TD				.8]		
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V. Well (Completio pud Date	n Data		g & Tubing Size	2º TD				.8]		
V. Well (Completio pud Date Hole Size	n Data	31 Casing	3 & Tubing Size	TD To Test Length	32 Depth Set	>-1		** Sacks		
V. Well o	Completio pud Date Hole Size	n Data	³⁾ Casing	Test Date	37 Test Lengt	32 Depth Set	2-]	PBTD Tbg. Pressure	" Sacks	sg. Pressure	
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District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa	Fe, NM 87504-2	088							_	☐ AMMEND	ED REPORT
I	REC	UEST F			BLE AND A	UTHORIZA	ATION	ΓΟ TRAN	ISPOF	RID Number	
Operator Name and Address Taurus Exploration U.S.A., Inc.								162928			
Taur 2101				³ Reason for Filing Code							
Birm		CO - 8/1/97									
	4 API Ni	ımher		T	5 Pool	Name			_	Pool Code	
	4 API Number 5 Pool 30-039-05261 BALLARD PICTURE										
	⁷ Property Code ⁸ Proper								9 V	Vell Number	
		ILLA P #5									
II. 10 Surfa	as I sost										
UI or lot no.	Section	Townsh	ip Ra	ınge	Lot.Idn	Feet from the	North/South L	ine Feet fro	m the	East/West Line	County
В			005W		790 N		N 1850		E	RIO ARRIBA	
11 Bottom	Hole Loc	ation			<u> </u>		L	1			
Ul or lot no.	Bottom Hole Location or lot no. Section Township Rai		ange	Lot.Idn	Feet from the	North/South I	ine Feet fro	om the	East/West Line	County	
12 Lse Code	<u> </u>	13 Producing M	ethod Code	14 Gas C	Connection Date	15 C-129 Permi	it Number	16 C-129 Eff	ective Da	te 17 C-129 Date	Expiration
										Date	
III. Oil an	d Gas Tr	ansporter	S								
18 Tra	nsporter		Transporter		20]	POD		21 O/G			STR Location scription
	GRID 057	l l	FIELD SERVICE			-	-	G			4N-R005W
		P.O. BOX EL PASO,	1492 TX 79978								
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	1 777						-				
IV. Produ	iced Wat	er 23 P	OD.			Т'	24 POT	ULSTR Loc	ation and	Description	
			OD								_
V. Well (on Data									
25 Sp	oud Date		²⁶ Ready I	Date	27	TD		28 PBTD		²⁹ Peri	forations
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	30 Hole Size		31	Casing & T	ubing Size		32 Depth Set		-	33 Sacks Ce	ement
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									<u> </u>		
VI. Well	Test Dat							120 500 -		1 22 5	
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				1		100		44.405		45 T	Mathod
40 Choke Siz	e	⁴¹ Oil		42 Wat	ter	43 Gas		⁴⁴ AOF		45 Test 1	vietnod
				 _					. m	I DUVETE	
46 I hereby of	ertify that the	rules of the O	il Conserva given above	tion Division is true and	on have been i complete to the		OIL CC	INSERV	ATION	N DIVISIO	9N
	nowledge and			,	•						
/		M	[]]			Approved by		170			
Printed Name	JOA D	. Nieder	poter			Title:	EDVICE	P. DISTE	210T #		
					3 - ••	Approved Da		אופוע חי	101 +	1 3	
Title:	Genera	l Manage	r		an Basin	1.777.0.04 Di		<u> </u>	7		
Date:	The	67		Phone (205)	326-2710		AUG	0 1 1997	1		
47 If this is a	change of op	erator fill in the	ne OGRID 1		name of the previ	ous operator					-
14538 Burling	gton Resources	Oil & Gas Co.				Printed Name	ē	Title		Dat	te
lli .	Previous Operator Signature Signature: Alas Acque						Dolores Diaz Production Associate 8/1/97			97	
Signature:	CHOW !	con				Dolores Diaz		r roduction A	1330CIAIC	0/1/	

District I

PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco

District II PO Drawer DD, Artesia, NM 88211-0719 5 Copies District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 MENDED REPORT District IV 2040 South Pacheco, Sauta Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. 2 OGRID Number 1 Operator name and Address 162928 ENERGEN RESOURCES CORPORATION 3 Reason for Filing Code 2198 Bloomfield Hwy CH 10-1-98 Farmington NM 87401 ⁶ Pool Code ⁵ Pool Name 4 API Number 71439 BALLARD PICTURED CLIFFS 30-039-05261 30-0 9 Well Number 8 Property Name 7 Property Code JICARILLA P 21956 ¹⁰ Surface Location Π. Feet from the East/West line County North/South Line Lot. Idn Feet from the Range Section Township UL or lot no. RA 1850 790 05W 34 11 Bottom Hole Location East/West line County North/South Line Feet from the Feet from the Lot. Idn Township Section UL or lot no. 17 C-129 Expiration Date 13 Producing Method Code 14 Gas Connection Date C-129 Effective Date 15 C-129 Permit Number 12 Lse Code III. Oil and Gas Transporters 22 POD ULSTR Location 21 O/G 20 POD 19 Transporter Name 18 Transporter and Description and Address OGRID RECEIVER OIL COM DIV DIST. 3 IV. Produced Water 24 POD ULSTR Location and Description 23 POD V. Well Completion Data 30 DHC, DC, MC 28 PBTD 29 Perforations 27 TD 6 Ready Date 25 Spud Date 34 Sacks Cement 33 Depth Set 31 Hole Sie 32 Casing & Tubing Size VI. Well Test Data 40 Csg. Pressure 39 Tbg. Pressure 38 Test Length 37 Test Date 35 Date New Oil 36 Gas Delivery Date 46 Test Method 45 AOF 44 Gas 43 Water ⁴² Oil 41 Choke Size OIL CONSERVATION DIVISION 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: SUPERVISOR DISTRICT #3 Printed name: Original signed by Joe Niederhofer Approval Date: Title: 007 - 1 1998 General Manager Phone: 505-325-6800 17-Sep-98 ⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator 1-0ct-98 Taurus Exploration U.S.A.. Inc. #162928 Title Date Printed Name Previous Operator Signature