STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OISTRIBUTION SANTA FE FILE U.S.O.A. LANG OFFICE TRANSPORTER ORE OPERATOR

OIL CONSERVATION DIVISION P 0. 80X 2088 SANTA FE, NEW MEXICO 87501

Form C-108 Revised 10-01-78 Formal 08-01-83

Separate Forms C-104 must be filed for each pool in multiply

REQUEST FOR ALLOWABLE

AND

ANTHORIZATION TO TRANSPORT OF AND NATUR

PROBATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
Operator								
Robert L. Bayless								
Address								
P.O. Box 168, Far	mington, NM 87499	Other (Pleas						
New Well	Change in Transporter of:	Other (Field)	e explain)	Ì				
Recompletion		ty Gas						
X Change in Ownership (12/1/88) Casinghead Gas Ca	ondensate						
If change of ownership give name and address of previous owner	Conoco, Inc., P.O.	Box 460, Hobbs	, NM 88240					
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation	i Kind of Lease	Lease No.				
Lease Name	1		State Federal on Fee	1 - 1				
AXI Apache H	10 Ballard Pict	ured Cliffs	Indian	l <u>Jic.Cont.</u> 38				
=		1011	Feet From The PAST					
Unit Letter A : 908	Feet From The <u>north</u> Lir	ne and	Feet From The BASE					
Line of Section 32 Town	ehip 24N Aange	5W , NMP	M. Rio Arriba	County				
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	L GAS						
Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approved copy of this form i	3 to be sent/				
Name of Authorized Transporter of Casin	anead Gas Cor Ory Gas (X)	Address (Give address	to which approved copy of this form i	is to be sent)				
Gas Company of New N		P.O. Box 1899, Bloomfield, NM 87413						
	Unit Sec. Twp. Age.	Is gas actually connected? When						
If well produces oil or liquids,		yes	1					
If this production is commingled with	that from any other lesse or pool.	give commingling ord	er number:					
		•						
NOTE: Complete Parts IV and V	on reverse side if necessary.							
VI. CERTIFICATE OF COMPLIAN	CF	OIL CONSERVATION DIVISION JAN -4 1000						
			JAN -4 1000					
I hereby certify that the rules and regulation been complied with and that the information	is of the Oil Conservation Division have	APPROVED	7	_, 19				
my knowledge and belief.	given is true and complete to the out of	BY	Bush Chang					
\mathcal{M}	2		SUPERVACION DISTRIC	T # 3				
		TITLE						
		1	to be filed in compliance with Au					
Robert L. Bayless (Signature	ve)		quest for allowable for a newly di at he accompanied by a tabulation					
Operator		tests taken on the	well in accordance with RULE	111.				
(Title		All sections of this form must be filled out completely for allowable on new and recompleted wells.						
12/22/88		17	Sections I. II. III, and VI for c	hanges of owner,				
(Dois		well name or number, or transporter, or other such change of condition.						

completed wells.

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IV. COMPLETION DATA											
Designate Type of Complet	ion - (X)	OII Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Res'v.		
Date Spudded	Date Compi	. Ready to P	Prod.	. Total Depth				P.8.T.D.			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation			Top Oll/Gas Pay			Tubing Depth				
Perforations	rations					Depth Casing Shoe					
		TUBING,	CASING, AN	D CEMENTI	NG RECORD						
HOLESIZE	CASI	CASING & TUBING SIZE			OEPTH SET		SACKS CEMENT				
			 	<u> </u>							
	-				- · · · -						
											
V. TEST DATA AND REQUEST OIL WELL		a	Tees muss be a sible for this de	psh or be for	(wil 24 hows)			tual to or exec	ed top allow-		
Date First New Oll Mun 18 Tanks	Date of Tee			Producing Method (Flow, pump, gas lift, stc.)							
Length of Test	Tubing Pres	#₩#		Casing Pressure			Choke Size				
Actual Prod. During Test	Oll - Bbls.		<u></u>	Water - Bbie.			Gas-MCF	· · · · · · · · · · · · · · · · · · ·			
GAS WELL	-1			1							
Actual Prod. Test-MCF/D	Length of Te	at	· · · · · · · · · · · · · · · · · · ·	Bbis. Conds	negte/MMCF		Crevity of C	ondenecte			
Testing Method (putet, back pr.)	Tubing Press	we (Shet-	in)	Casing Pres	eme (Bpag-1	(a)	Choke Size	· · · · · · · · · · · · · · · · · · ·			