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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Ailettee		
Lease No	36	

OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
OTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT. SUPPLEMENTARY WELL HISTORY - 10 11 Completion X
OTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
OTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK IN	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	May 17 , 19. 6
AXI Apache "H" Lease ell No. 10 is located 908 ft	t. from line and 1011 ft. from line of sec.
11 140. 15 located 11241	15W 1867A
(½ Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
	ribe County County or Subdivision) (State or Territory)
(Field)	outily or season.
ne elevation of the derrick floor above se	ETAILS OF WORK
ν	
ing points and	now sizes, weights, and lengths of proposed casings; indicate mudding jobs, come ad all other important proposed work)
T.B. 2202'. 4 1/2" casing set	e 2202. Perforated 4 1/2" casing opposite jets per foot from 2127 to 2149. Sandfrace water, and 21009 "ANOMITE AGEA" additive, per day against 150 psi pipeline pressure. MAY 2 0 1
T.B. 2202°. 4 1/2" casing set of Pictured Cliffs formation w/2 j w/30,000f send, 30,000 gallons Tested 5-15-63 flowing 683 MCF	e 2202. Perforated 4 1/2" casing opposite jets per foot from 2127' to 2149'. Sandfrace water, and 21006 "ABORITE AGEA" additive, per day against 150 psi pipeline pressure. MAY 201 Off. Coin.
T.D. 2202'. 4 1/2" casing set of the state o	e 2202. Perforated 4 1/2" casing opposite jets per foot from 2127' to 2149'. Sandfrace water, and 21006 "ABORITE AGEA" additive, per day against 150 psi pipeline pressure. MAY 201 Off. Coin.
T.D. 2202'. 4 1/2" casing set ? Pictured Cliffs formation w/2 j w/30,000f sand, 30,000 gallons Tested 5-15-63 flowing 683 MCF	e 2202. Perforated 4 1/2" casing opposite jets per foot from 2127' to 2149'. Sandfrace water, and 21006 "ABORITE AGEA" additive, per day against 150 psi pipeline pressure. MAY 201 Off. Coin.
T.B. 2202'. 4 1/2" casing set Pictured Cliffs formation w/2 j w/30,000 send, 30,000 gallons Tested 5-15-63 flowing 683 MCT I understand that this plan of work must receive approximantal Oil Company Company Continental Oil Company Address Box 3312	e 2202. Perforated 4 1/2" casing opposite jets per foot from 2127' to 2149'. Sandfrace water, and 21006 "ABORITE AGEA" additive, per day against 150 psi pipeline pressure. MAY 201 Off. Coin.
T.B. 2202°. 4 1/2" casing set ? Pictured Gliffe formation w/2 j w/30,000f send, 30,000 gallons Tested 5-15-63 flowing 683 MCF I understand that this plan of work must receive appropriately appropri	e 2202. Perforated 4 1/2" casing opposite jets per foot from 2127' to 2149'. Sandfrace water, and 21006 "ABORITE AGEA" additive, per day against 150 psi pipeline pressure. MAY 201 Off. Coin.

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