## District I

P O Box 1980, Hobbs, NM 88241-1980

District II

P.O. Drawer DD, Artesia, NM 88211-0

District III

1(XX) Rio Brazos Rd., Aztec, MN 87410

## OIL CONSERVATION DIVISION P O Box 2088

Instructions on back

State of New Mexico

Energy, Minerals & Natural Resources Department

Submit to Appropriate District Office 5 Copies

Revised February 10, 1994

	Santa Fe	NM 875()4-2	000						AMENDED
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