

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS: PM12:17

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.  
SF-078534

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
NA

8. Well Name and No.  
BOBBY "B" #2

9. API Well No.  
30-039-06537 65270

10. Field and Pool, or Exploratory Area  
ESCRITO GALLUP

11. County or Parish, State  
Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
UNIVERSAL RESOURCES CORPORATION

3. Address and Telephone No.  
1331-17th Street, Suite 300, Denver, CO. 80202 (303)672-6970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
C NW/4 NE/4 SECTION 31, T24N-R6W 590/N 1650/E  
B

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other PERFORATE & FRAC  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ATTACHED TO THIS "SUBSEQUENT REPORT" SUNDRY ARE DAILY REPORTS OF ACTIVITIES IN REGARD TO THE PERFORATING AND FORMATION FRAC STIMULATION WORK DONE, AS ORIGINALLY REPORTED TO YOU IN SUNDRY NOTICE OF INTENT DATED DECEMBER 21, 1994 AND APPROVED BY YOUR OFFICE ON DECEMBER 29, 1994.

RECEIVED  
JUN 19 1996

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title PRODUCTION SUPERINTENDENT

Date JUNE 12, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD  
Date \_\_\_\_\_

JUN 17 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions, Back Side

RMCCD

FARMINGTON DISTRICT OFFICE  
BY [Signature]

## DAILY REPORT

### WORKOVER ACTIVITIES

**3/16/95**

**7:30 - 7:00PM**

Well had 20# blow on 5/8" choke. Approximately 200-300 barrels fluid to reserve pit. Pump 10 barrels H<sub>2</sub>O down well. Unseat packer. Come out laying down 2-7/8". Go in with 2-3/8" and retaining head. Top of sand 10 feet below bottom perforation @ 5,390'. Circulate to 5,420'. Tee plugged up. Pull wet string. Unplug tee and go back in to clean out sand on top of plug.

**3/17/95**

**7:30 - 9:00AM**

Work on rig drilling line. Blow well down and pump 15 barrels H<sub>2</sub>O down tee 3 different times to kill well. Had trouble keeping well dead. Go in to top of RBP and break circulation. Come out of hole with RBP. Go back in with seat nipple and notch collar and land at 5,493' with 87 stands. Nipple down BOP and nipple up well. Go in to swab. Had too much paraffin. Work sinker bars in with no cups to 1,100'. Nuckle joint on no-go sheared off leaving no-go in head. Left well open to pit to pull in AM for no-go.

**3/18/95**

**7:30 - 4:00PM**

Warm up rig and pull 17 stands. Clean out paraffin. Retrieve No Go and go back in hole and load well. Start swabbing - fluid level @ 3,000'. Pull 9 swabs and recovered 44 barrels 10% oil. Shut-in well. Release crew until noon.

**3/19/95**

**7:30 - 9:30**

Warm up rig and try to run well - no luck. Go on with swab. FL 4,000 FFS. Pressure on well 670 - End 570. Will move rig to Nancy #3 in the morning. (Well kicked off - will run by hand)

## DAILY REPORT

### WORKOVER ACTIVITIES

**3/13/95**

**7:30 - 12:00PM**

Warm up rig - go in 5 stands. Pick up additional joint and start drilling @ 2,055'. Drill cement through 2,921' - fell through. Roll hole with clay fix - trip out of hole. Pressure test to 800# - hold 15 minutes. Release crew and call Schlumberger to run correlation log and perforate in the morning.

**3/14/95**

**7:30 - 6:30PM**

Schlumberger on location at 7:30AM. Go in with logging tool. Run correlation log to perforate Skelly formation. Finish logging. Go in with gun. Tie in and shoot holes at 5,380' - 5,370' - 5,360' - 5,358' and 5,356' with 3-1/8" Gun. Release Schlumberger and wait on 2-7/8" pipe. 2-7/8" on location 2:00PM. Start strapping pipe and running in hole to put in doubles. Finish picking up 2-7/8". Come out of hole to run packer and acidize and frac.

**3/15/95**

**7:30 - 7:00PM**

Warm up rig. Pick up RTTS packer. Go in hole to 5,387'. Spot 50 gallons 7-1/2% acid - double inhibited. Pull up to 5,191' to break down. Set packer and put 500# on backside. Tie on to tee - break down perforations with remaining 500 gallons acid. Perforations broke at 2,173'. Pump 12 BPM at 4,250 pounds. ISIP: 1250 5 minutes - 725 10 minutes - 626 15 minutes - 548. Get Halliburton to start frac. Frac over @ 2:23PM. Get lines ready to blow back. Blow frac back on 5/8" choke. Watch until 7:30PM

## DAILY REPORT

### WORKOVER ACTIVITIES

#### QUESTAR ENERGY COMPANY

#### BOBBY "B" #2-31

**3/8/95**

<b>8:00 - 12:45PM</b>	Spot in and rig up . Nipple down well head. Work pump loose. Come out of hole laying down rods
<b>12:45- 1:15PM</b>	Lunch
<b>1:15 - 6:30PM</b>	Unset anchor. Go in 51' and tag bottom. Strap out of hole 33 stands out found lots of mud all the way down. Pick up 3-7/8" bit and bit sub. Go in hole and clean out mud. Go in 60 stands (3,780') - shut down until morning.

**3/9/95**

<b>7:30 - 10:30AM</b>	Warm up rig. Hook up Sunco Water truck to rig pit to fill up with water. Circulate mud, oil and water out from 3,780' or 60 stands. Approximately 5 barrels.
<b>10:30- 1:45PM</b>	Go to bottom and circulate clean - lost total of 14 barrels fluid. Come out of hole
<b>1:45 - 6:30PM</b>	Pick up RBP and packer and go in hole. Set bridge plug at 5,432.52' with 86 stands. Pull up one joint - set packer. Test tools - ok. Start locating hole - found hole between 2,086' and 2,118'. Line up hole in preparation to squeeze with 150 sacks of Class "B" with 2% calcium chloride.

**3/10/95**

<b>7:30 - 9:30AM</b>	Warm up rig and finish locating hole in casing - pull out of hole to dump sand on top of plug
<b>9:30 -11:30AM</b>	Go back in with packer. Set at 1,771' to squeeze
<b>11:30-12:30PM</b>	Squeeze with 150 sacks of Class "B" cement at 1.5 BPM at 1,250#
<b>12:30- 3:00PM</b>	Wait on cement and get equipment ready to drill - condition. Pull out of hole and go in with scraper and bit
<b>3:00 - 7:30PM</b>	Tag up at 2,021'. Drill soft cement to 2,055'. Circulate clean. Pull 5 stands and shut-in until 3/13/95