SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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APPROVED BY ___

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT

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PERATOR										
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Operator					SECTION Lease	^			Well No	
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<u>6630</u>		LICESE	od Cliffs		P#118	re Plet	ured Cli	KKS	166.95 1	Acres
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3. If the answer	to ques	tion two is	"no," list all	the owners	and their res	pective in	terests belo	> ₩:		ا العنة
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INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

3-25-68

CONTINENTAL OIL COMPANY

	WELLS REQUIRING FILE CORRECTION ONLY PRESENT						
LEASE NAME & NUMBER	LOCATION	POOL	ACREAGE	CORRECT ACREAGE			
AXI Apache H #11	D- 5- 23N- 5W	Ballard PC	160	161.50			
AXI Apache H #15	D-31-24N-5W	Ballard PC	160	160.95			
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AXI Apache J #10	A-5-25N-5W	Otero Chacra	160	159.29			
AXI Apache J #10	A-5-25N-5W	So. Bl. PC	160	159.29			
AXI Apache J #11	A-6-25N-5W	Otero Chacra	160	159.69			
AXI Apache J #11	A-6-25N-5W	So. Bl. PC	160	159.69			
WELLS FOR W	Muts Rus C						
AXI Apache C #9	A-3-23N-5W	Ballard PC	160	163.08 3-8-28			
AXI Apache C #6	D-3-23 N-5W	Ballard PC	160	162.84 3-8-68			
AXI Apache C #7	A-4-23N-5W	Ballard PC	160	162.64 3-8-68			
AXI Apache C #10	E-4-23N-5W	Ballard PC	160	162.48 3-8-68			
AXI Apache H #1	H-5-23N-5W	Ballard PC	159.7	162.10 3-6-48			
AXI Apache H #7	M-6- 23N-5W	Ballard PC	160	157.68 3.8.48.			