Form 9-331 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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SUNDRY NOTICES AND REPORTS ON WELLS

ell No. 1 is located 560 ft. from No. 2 line and 1989 ft. from W line of sec. 34. 14 of Section 34 T-24-E R-7-N (Meridian) (K Sec. and Sec. No.) (Twp.) (Bange) (Meridian) (Gange) (Meridian) denignated Callup Rio 1771ba (County or Subdivision) (State or Territory) The elevation of the derrick floor above sea level is 6934 ft. DETAILS OF WORK The names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemes ing points, and all other important proposed work) A. E. R. Zanotti Well No. 1. Ferforated with four shots per fost 5604-24, 5 5 5688-78. This well was then sand-will fracked with 45,000 gallons crude of 4 45,000 pounds sand. Formation broke at 2500 pounds. Injected 100 ball scalars rese stages midway thru frac to obtain selective treatment. Average injective 35 52M. 2* tubing landed at 5656*. Completed as pumping oil well Narch Ss. Indesignated Gallup Field. Fotential test Parch 4, 1958, pages 36 barr 1 in 24 hours. Indesignated February Corporation			SURSECHENT	REPORT OF 14	ATED CHIT OF	_	
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