4-USGS (Durango) 1-File

Form 9-331

Form Approved. Budget Bureau No. 42-R1424

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE NM 23027
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Almagre
1. oil gas other P & A	9. WELL NO.
2. NAME OF OPERATOR Dugan Production Corp.	10. FIELD OR WILDCAT NAME Undesignated PC
3. ADDRESS OF OPERATOR BOX 208, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27 T24N R1W
below.) 790' FSL - 990' FWL at surface: at top prod. interval:	12. COUNTY OR PARISH 13. STATE NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7375' GL
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	illectionally drilled. Kive substitute locations and
Well was plugged and abandoned as follows:	
1. Spotted 36 sx cement from 3100' to 2800'	
2. Spotted 21 sx across_stub_@ 645.	
3. Spotted 30 sx cement from 355' to 255'.	
4. Spotted 30' plug in top of surface pipe	
5. Cleaned location.	10-17-79
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct SIGNED TITLE Petro. Eng.	DATE 11-21-79
Thomas A Dingan (This space for Federal or State of	
	DATE
APPROVED BY TITLE	