

Form approved.
Budget Bureau No. 42-R1424.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Contract # 40

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Able

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Ballard

South Blanco P.C.

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 25-T24N-R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N.M.

SUNDRY NOTICES AND REPORTS ON
(Do not use this form for proposals to drill or to deepen or plug back. Use "APPLICATION FOR PERMIT" for such proposals.)

ALLS

ferent reservoir.

1. OIL ☐ GAS ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

C. F. Raymond

3. ADDRESS OF OPERATOR

Box 517 - 1700 Broadway, Denver 2,

Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.*)

1190' F.S.L. and 1190' F.E.L.

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, W, CR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF ☐

FRACURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Dry Hole

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

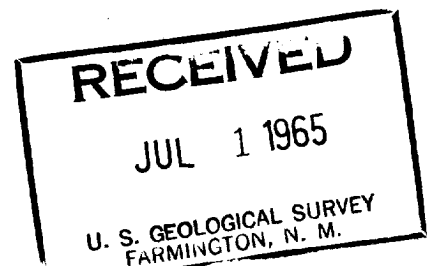
ALTERING CASING ☐

ABANDONMENT* ☒

17. DISCARD PROPOSAL OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

Plugged and abandoned as follows.

Run 40 sacks cement T.D. to 2360, 30 sacks 2075 to 1975 or less and 30 sacks 575 feet up. You requested to have the top at 450 feet. We circulated the excess cement above 450 feet as requested. Installed a 6 ft. marker screwed into collar on 8 5/8 surface pipe. Location has been cleaned up.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Prod. Supt.

DATE 6-25-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to put new wells or existing wells to rest, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by BLM, State or all lands in such State, pursuant to applicable State law and regulations. The purpose of special instructions contained here is to supplement, particularly with regard to wells, the BLM or Federal proposed and final inspection reports before a well is put to rest, or may be obtained from the local Federal and/or State office.

It is noted that there are no applicable State requirements, locations on Federal land should be described in accordance with BLM requirements. (To such local State or Federal office for specific instructions.

Note 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones; or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1973-O-493229

597-2-51

FORMATION	TOP
Ojo	1950
Kirtland shale	2120
Brutland	
Coal	21
Pictured (	1421
Lewis Shale	2535
Elevation ground	6763