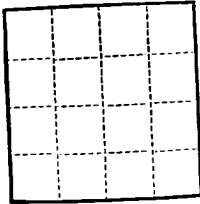


Form 9-331a  
(Feb. 1961)



(SUBMIT IN TRIPLICATE)  
**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

Land Office Santa Fe  
Lease No. SF 080500  
Unit Anderson "A"

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL.....	<b>Report of Perforations</b>	<input checked="" type="checkbox"/>
	<b>Report of Sand Fracturing</b>	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 15, 1958

**Anderson "A"**  
Well No. 2 is located 990 ft. from [S] line and 990 ft. from [E] line of sec. 25

SE 1/4 Section 25 24N 2W N.M.P.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Undesignated (Pictured Cliffs) Rio Arriba  
(Field) (County or Subdivision)

New Mexico  
(State or Territory)

The elevation of the derrick floor above sea level is 7535 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Perforated 5 1/2" OD casing 3320-3399' w/4 Welox jets to test cement job. Cement job tested OK.  
Perforated 5 1/2" OD casing w/4 Welox jets per ft. as follows: 3320-3328' (8') - 32 shots,  
3360-3390' (30') - 120 shots; Total (38') - 152 shots.

Treatment No. 1 (sand frac) casing perfs. 3320-3399'; (First Sand Fracture treatment in Pictured Cliffs Sand) By Halliburton. Treated down 5 1/2" casing w/40,000# sand & 40,000 gals. water & 120 frac balls. BOP 1900#, Max. TP 2400#, Min. TP 1400#, Shut-down press. 290#, Standing Press. 0#. Pump time 28 min. Inj. rate 45 BPM.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLY OIL COMPANY  
Box 426  
Address Farmington, New Mexico

By \_\_\_\_\_  
Title District Superintendent