

A blank grid consisting of 8 columns and 6 rows. A small 'x' mark is located in the bottom row, 7th column from the left.

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 080500
LEASE OR PERMIT TO PROSPECT Anderson "A"

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

JUL 30 1958

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Skelly Oil Company Address Box 426 Farmington, New Mexico
 Lessor or Tract Anderson "A" Field Undesignated (P. State New Mexico
 Well No. 2 Sec. 25 T. 24N.R. 24 Meridian N.M.P.M. County Rio Arriba
 Location 990 ft. N. of S. Line and 990 ft. Ex of E. Line of Section 25 Elevation 7535'
 (Depth floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ (Signed) P. E. Cosper

Date July 29, 1958 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 19. 1958 Finished drilling July 2. 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from G = 3318' to 3400' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from none to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

OD	Size casing	Weight per foot	Threads per inch	Make	Amount WTM	Kind of shoe	Cut and pulled from	Perforated		Purpose
								From—	To—	
10-3/4"	32.75	8	H-40	203	Cement guide					
5 1/2"	11.5	8	J-55	3459	Cement guide and float collar			3318	3600	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	211	200	Halliburton		
5 1/2"	340	100	Halliburton		
"Four-venture" survey indicated top of cement behind 5 1/2" casing at 3600'.					

~~Temperature survey indicated top of cement behind 5 1/2" casing at 3200'.~~

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Treated down 5 1/2" casing with 40,000 gallons water and 40,000# sand and 120 frac balls.						

TOOLS USED

Rotary tools were used from 0 feet to 3440 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----, 19----- Put to producing ~~Shut in for pipeline~~, 19-----

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil, ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 1,120,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. ~~ITP 842#~~, SICP 866#

EMPLOYEES

-----**Banner Drilling Company**-----, Driller -----, Driller
-----, Driller -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3152	3152	Sand and shale
3152	3249	97	Sand and shale - Top Kirtland 3152'
3249	3318	69	Sand and shale - Top Fruitland 3249'
3318	3400	82	Sand and shale - Top Pictured Cliffs 3318'
3400	3440	40	Sand and shale - Top Lewis 3400'
Tops by Schlumberger Electrical Log			
TOTAL DEPTH		3440'	
PLUGGED BACK TOTAL DEPTH		3409'	

[OVER]

16-43094-4

FORMER LOW RECORDED-COMMUNIST

