

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

SF-080500

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anderson 'A'

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

So. Blanco P.C.

11. SEC., T., R., M., OR BLK. AND
SUBST OR AREA

Sec. 25, T24N-R2W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL ☐ GAS ☐ OTHER ☒

2. NAME OF OPERATOR

Texacc, Inc.

(303) 565-8400

3. ADDRESS OF OPERATOR

P.O. Box EE

Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FSL and 660' FEL Sec 25

14. PERMIT NO.

16. ELEVATIONS (Show whether of, RT, CR, etc.)

7536' KB

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following plugging and abandonment was commenced on
Sept. 19, 1988.

1. MIRUSU. NUBOP. TOO H at 2 3/8" tbg.
2. TIH and set cement retainer at 3200'. Cement with 25 SX below retainer. TOO H. TIH open ended.
3. Spot 9.0 ppg mud from 3200' to 3150'
4. Pull up to 3150'. Perforate 4-way squeeze hole at 3153'.
5. Pump 90 SX cement plug inside/out to 2935'.
6. TOO H to 2935. Load hole with 9.0 ppg mud. TOO H.
7. Perforate 4-way squeeze hole at 260'.
8. Pump 110 SX cement down 5 1/2" csg with good returns up 5 1/2" x 8 5/8" annulus.
9. Cut off well head. Erect dry hole marker. RDMOSU

Approved as to plugging and
abandonment under bond is hereby
surface restoration is completed.

R

DECEMBER

OIL CON. DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Alan A. Kleur

TITLE Area Manager

APPROVED Nov. 14, 1988

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE
NOV 30 1988

James E. Edwards Jr.
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side