

DEC 12 1955

Form 9-331 b
(April 1952)Budget Bureau No. 42-R-350.2.
Approval expires 12-31-55.

APPROVED

(SUBMIT IN TRIPLICATE)

Indian Agency

Contract AS; Tract 89

(Orig. Sgd.)	J. W. LONG
ENGINEER	
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee

Mescalito Apache "P"

Lease No.

T-24-N

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 16

1955

Well No. 2 is located 1690 ft. from S line and 990 ft. from W line of sec. 30

N1/4 Sec. 30

(1/4 Sec. and Sec. No.)

Undesignated

(Field)

T-24-N

(Twp.)

R-4-W

(Range)

N27E

(Meridian)

Mescalito

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 6706 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

2490' TD - 2410' FW
Purification 2 1/2" casing from 2470' to 2510' with 140 Lemo-Wells Type "F" Ballots. Run 2 1/2" casing taking open-ended set at 2521' with the perforations from 2517' to 2521' and sand-oil flow with 12,000 gals. of Diesel Oil & 15,000 20-40 sand. Pulled and reran taking set at 2490' with the perforations from 2486' to 2490' and Water-Sand fractured with 90,000 gals. water and 75,000 20-40 sand. Average Injection Rate 99 bbls. per min. Released rig at 3 PM 10-10-55. On 10-13-55 flowed 5 bbls. diesel oil and 20 bbls. water in 23 hrs. then 1 1/4" choke Gas Vol. 140,370 CFT. On 10-26-55 flowed 9 bbls. fluid in 20 hrs. then 1 1/4" choke Gas Vol. 124,530 CFT. 11-1-55 flowed 0 bbls. fluid in 24 hrs. then 1 1/4" choke, Gas Vol. 110,040 CFT. Well closed in on 11-5-55, fluid losing 169 bbls. diesel oil and 5.3 bbls. water loss being recovered.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Ames Petroleum CorporationAddress Denver 8Newman, New Mexico

By

L. C. Capps

Title

District Superintendent

[illegible]