

FEB 13 1956

Budget Bureau No. 42-R-359.3.
Approval expires 12-31-55.

APPROVED

Form 9-331b
(April 1952)

(Orig. Sgd.) J. W. LONG

(SUBMIT IN TRIPLICATE)

Indian Agency Glennville ApacheContract AJ; Tract 29Allottee Glennville ApacheLease No. Glennville Apache 77

ACTING DISTRICT ENGINEER	
Sec. 29	R
• 29	4
	W

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

7-21-5

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 20, 1956

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Well No. 1 is located 1600 ft. from S line and 990 ft. from W line of sec. 29

Sec. 29
(1/4 Sec. and Sec. No.)
Undesignated
(Field)

7-21-N R-4-W
(Twp.) (Range)
Rio Arriba
(County or Subdivision)

100N
(Meridian)
New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 6792 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run CI Retainer on wireline set at 5830' and dumped 1 1/2 cu. cement on top of retainer. Checked top of cement at 5827'. Perforated 5 1/2" OD liner from 5764' to 5766' and from 5722' to 5736' with 4 shots per foot. Run 2 7/8" OD HSE tubing with Baker Retrievable Retainer set at 5830' and packer set at 5722'. Stimulated fractured perforations from 5764' to 5766' with 10,000 gals. diesel oil & 10,000/ mud. Max. TP-5900/ & final pressure 2800/ & average injection rate 10.5 bbls. per minute. Shut Baker Retrievable Retainer at 5722' and packer at 5679' & stimulated fractured perforations from 5722' to 5736' w/ 5,000 gals. diesel oil & 3,000/ mud. Formation plugged off. Max. TP-4000/ final pressure 2800/ & average injection rate 9.2 bbls. per minute. Circ. mud from hole & reset Baker Retainer at 5830' & started mudding. Shut 137.17 bbls. diesel oil & 90 bbls. water in 42 hrs. Released rig at 11:30 PM 2-9-56 & preparing to move to casing unit to continue testing. Lost 250 bbls. diesel oil having lead recovered.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations are commenced.

Company Amoco Petroleum CorporationAddress Denver 3Monument, New MexicoBy D.C. [Signature]
Title District Superintendent