



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Indian Agency Saloo  
Sanavilla Apache Tribe  
Allottee Cont. #13-Trust #53.  
Lease No. Sanavilla Apache #1

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 11, 1961

Well No. 1 is located 1400 ft. from S line and 970 ft. from W line of sec. 36  
24-24-000-30 24N 4N R24N  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Undesignated Mesquite Rio Arriba New Mexico  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6792 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to Plug and Abandon Well;

WELL SUMMARY:

15' 7000', 10-3/4" Surface Csg. @ 127', Ont. Circ.; 7-1/8" Csg. @ 2490' Ont. 11/200 S.S.  
 Top of Ont. outside 7-1/8" Csg. @ 940' from surface, 1435 fill. 3/4" Liner set @ 7070',  
 11/2" top at 2413', Cased. on bottom and cased on top.  
 Present Perforations: (5722'-5736') (5746'-5756') (5840'-5872'), 11/2" Baker Model K Bridge  
 plug at 5700', 11/2" Ont. on top of plug to 5890'.  
 Will spot ont. plug from 5890' to 5700'; shoot and recover as much 7-1/8" csg. as possible. Spot 25' plug on 7-1/8" stub; spot 30' plug in bottom of 10-3/4" surface, and 10' plug in top of surface; install dry hole marker and abandon.  
 This well has declined in production to 6 bbls. monthly, being pumped 1-day weekly. All possible producing zones in this well have been tested and the well is no longer profitable to produce. Request this well be removed from production schedule.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amoradi Petroleum Corporation

Address Box 1469, Durango, Colorado

78-02-7-2353

By A. F. Furr A. F. Furr

Title Foreman