

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

May 25, 1959  
(Date)

(Place)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Anderson "A", Well No. 3, in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
L, Sec. 25, T. 24N, R. 2W, NMPM., Undesignated (P.C.) Pool  
Unit Letter

Rio Arriba

County. Date Spudded May 3, 1959 Date Drilling Completed May 11, 1959

Please indicate location:

Elevation 7398' D.F. Total Depth 3350' FBTD 3318'

Top ~~Gas~~ Pay 3213' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3213-25', 3255-93', total 50', 200 shots

Open Hole None Depth 3350' Casing Shoe 3344' Depth 3293' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbl's water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ 1625 MCF/Day; Hours flowed 3

Choke Size 2" open Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# 20/40 sand & 35,330 gals. water

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Pacific Northwest Pipeline Company

Section 25-24N-2W

Tubing, Casing and Cementing Record

Size Feet Sax

OD		
10-3/4"	195	200
OD		
8-1/2"	3365	143
2" EUE	3299	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 26 1959, 19\_\_\_\_

Skelly Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

Emory C. Arnold

By: \_\_\_\_\_

Superior Dist. #3

Title \_\_\_\_\_

By: (Signed) P. E. Gosper  
(Signature)

Title District Superintendent  
Send Communications regarding well to:

Name \_\_\_\_\_

Address Farrington, New Mexico



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