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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

August 10, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Sher-Alan Oil Company** **Crane-Federal** Well No. 2, in NW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
J 28 T 24N R 1W, NMPM., **So Blanco Pictured Cliffs** Pool  
Unit Letter

**Rio Arriba**

County. Date Spudded 6-19-62 Date Drilling Completed 6-22-62

Please indicate location:

Elevation 7361 Total Depth 3175 PBD

Top Oil/Gas Pay 3088 Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

Perforations 3088-3112'

Open Hole Depth 3150' Depth Casing Shoe 3110' Depth Tubing 3110'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After ~~Acid~~ Fracture Treatment: 6.183 MCF/Day; Hours flowed 3 hr

Choke Size 3/4 Method of Testing: **Back Pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons of water and 30,000# sand

Casing Press. 814 Tubing Press. \_\_\_\_\_ Date first new oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter **El Paso Natural Gas Company**

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 40 1962, 19\_\_\_\_

**Sher-Alan Oil Company**  
(Company or Operator)

By: **Richard S. Hunt**  
(Signature)

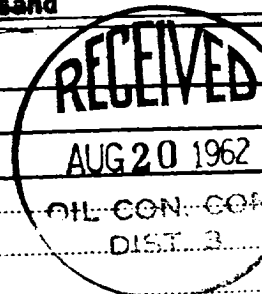
OIL CONSERVATION COMMISSION  
Original Signed By

By: **A. R. KENDRICK**

Title **PETROLEUM ENGINEER DIST. NO. 3**

Title **Mgr. of Lands & Explorations**  
Send Communications regarding well to:

Name **Sher-Alan Oil Company**  
**1402 Denver U. S. National Center**  
**Denver, Colorado**



Size	Feet	Sax
8 5/8"	103'	60
4 1/2"	3150'	100
1" tbq.	3110'	

(FOOTAGE)  
Tubing, Casing and Cementing Record