

A grid-in response area consisting of a 6x8 grid of squares. The number "28" is written in the second row from the bottom, fourth column from the left.



U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **W-096224**
LEASE OR PERMIT **W-09624**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

U. S. GEOLOGICAL SURVEY
WELL LOG, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Shar-Alan Oil Company Address 1402 Denver U. S. National Center
 Lessor or Tract Crane-Federal. Field So Blanco PC State New Mexico
 Well No. 2 Sec. 28 T. 24N R. 1W Meridian NMPM County Rio Arriba
 Location 1750 ft. N. of S Line and 1730 ft. E. of E Line of SE 1/4 Elevation 7361
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 10, 1962 Title Mgr. of Lands & Explorations

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-19-62, 1962 Finished drilling 6-22-62, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by $\mathcal{G}$)

No. 1, from 3088 to 3472' (g) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8"	103'	60	Halliburton		
1 1/2"	3150'	100	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3175 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

838 EMB

EMPLOYEES

_____, Driller _____, Driller

Rayl _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	2915' 2975' 3052' 3066' 3090 to 3114		Ojo Alamo Kirtland Fruitland Top Pictured Cliffs Pictured Cliffs Sand Subject well sand fraced on July 1, 1962 with 30,000 gallons of water and 30,000 # sand. <i>3 hr. Back Pressure</i> <i>Test run. 8-2-62</i> <i>Charts attached</i>

[OVER]

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HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43091-2

[illegible]

FORMATION RECORD—Continued