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U.\$.G.S.			
LAND OFFICE			
TRANSPORTER	Ö		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
RANNON	ENERG	:Y :	INC

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARD F

Form C-104 Supersedes Old C-104 and C-110

FILE	KEQUESI F	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL (GAS	
LAND OFFICE	AO MORIZATION TO TRAI	TO ORT OIL ARD HATOKAL		
TRANSPORTER OIL				
OPERATOR GAS	_			
PRORATION OFFICE				
Operator			Ì	
BANNON ENERGY INC	ORPORATED			
3934 F.M. 1960 We		n, Texas 77068		
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Gas			
Change in Ownership X	Casinghead Gas K Condens	~ I	1	
f change of ownership give name and address of previous owner	Tiffany Gas Company, P.	O. Box 50, Farmington,	N.M. 87499	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	se Lease No.	
Mesa 25	2 Escrito Gall		al or Fee Federal SF078532	
Location				
Unit Letter I ; 2140	Feet From The South Line	e and 1000 Feet From	The East	
Line of Section 25 To	ownship 24 North Range 7	West , NMPM, RioAr	riba County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of O		Address (Give address to which appr		
Conoco Inc.		P. O. Box 1429, Bloom: Address (Give address to which appr	field, N.M. 87413	
Name of Authorized Transporter of C Bannon Energy, Incorp	asinghead Gas (C) or Dry Gas (()) Orated		iite 240, Houston, Tx. 770	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	<u> </u>	hen	
give location of tanks.	I 25 24N 7W	Yes	7/61	
If this production is commingled w	rith that from any other lease or pool,		Plug Back Same Res'v. Diff, Res'v.	
Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Nessv. Dill. Nessv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Pertorditions				
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load or opth or be for full 24 hours)	l and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method Plow, Sump. gas	lift, etc.)	
		Casing Pressure	A Chord Strate	
Length of Test	Tubing Pressure	Cosing Pressured M		
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Ggs - MC	
		UIL COL		
		District		
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		 		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION AUG 04 1988	
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED		
I hereby certify that the rules and regulations of the Oil Conservation *Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Build Chang		
above is true and complete to t	ine best of my knowledge and belief.	SUP	RVISION DESTRICT#8	
/	(TITLE		
$/\Omega//$			n compliance with RULE 1104.	
- CAGO	enature)		owable for a newly drilled or deepened panied by a tabulation of the deviation	
Operating Agent for	Bannon Energy Inc.	tests taken on the well in acc	cordance with RULE 183.	
Operating Agent for Bannon Energy Inc. (Title)		All sections of this form able on new and recompleted	must be filled out completely for the wells.	
		1,		

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

August 2, 1988