

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Federal SF 079338	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR E. L. Fundingsland		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 1402 Denver U.S. National Center Denver 2, Colorado		8. FARM OR LEASE NAME Sumico Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850 FSL & 790 FEL At top prod. interval reported below At total depth		9. WELL NO. 19	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT South Blanco	
15. DATE SPUDDED 8/15/63		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 26-24N-2W N04PM	
16. DATE T.D. REACHED 8/24/63		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 11/22/63		13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7348 Gr		19. ELEV. CASINGHEAD 7349	
20. TOTAL DEPTH, MD & TVD 3203		21. PLUG, BACK T.D., MD & TVD 3217	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY ROTARY TOOLS 0-3303	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3192-3214 Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Welox Electric log		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	104'	10 3/4"
8 1/2"	9.5#	3293'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1 1/4"	3186		
31. PERFORATION RECORD (Interval, size and number)			
3192-3214	3/4"	22 Shots	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3192-3214		Frac treated with 30,000# sand & 35,800 gals water	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	
11/22/63		3	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
3/4"		1445	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		OIL GRAVITY (API GRAV.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
Vented			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED E. L. Fundingsland		TITLE Exploration Manager	
DATE 1/28/64		ST. 3	

*(See Instructions and Spaces for Additional Data on Reverse Side)

DECEIVE
JAN 30 1964
RECEIVED
J.A. Cole
CON. COM.
ST. 3

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	3196	3218	Sandstone Gas	Ojo Alamo Kirtland Fruitland Pictured Cliffs	2772 2922 3090 3192	2922 3090 3192 3218