## (SUBMIT IN TRIPLICATE)

## SF 079352-A Lease No. UNITED STATES Unit .... DEPARTMENT OF THE INTERIOR

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Santa Fe

**GEOLOGICAL SURVEY** 

(34 Sec. and Sec. No.) Undesignated  (Field) The elevation of the definition	nd	ubdivision) (State or Territory	72.3 1161				
(¼ Sec. and Sec. No.) Undesignated							
• . •		ange) (Meridian) <b>New Maxico</b>					
SW/4 - 29	24 North 1 W						
Harrington-Fed Well No. 6 is loc	eral cated 1850 ft. from	${\begin{bmatrix} \mathbf{N} \\ \mathbf{S} \end{bmatrix}}$ line and $\begin{bmatrix} 1650 \\ \mathbf{K} \end{bmatrix}$ ft. from ${\begin{bmatrix} \mathbf{L} \\ \mathbf{W} \end{bmatrix}}$ line of	of sec. 29				
(INDICATE ABOVE BY CHECK MARK		ATURE OF REPORT, NOTICE, OR OTHER DATA)  September 21,	. 19 <b>61</b>				
NOTICE OF INTENTION TO ABANDO	ON WELL						
NOTICE OF INTENTION TO CHANGE PLANS		SUPPLEMENTARY WELL HISTORY.					
						SUBSEQUENT REPORT OF WATER SHUT-OFF	

Subject well spudded May 8, 1961. 8 5/8" casing set at 103° cemented with 75 sacks. T.B. of 3403' reached May 17, 1961. 4 1/2" casing set at 3384', comented with 75 sacks. Water sand 2952-3210. Oje Alame 2952', Kirtland 3210', Fruitland 3260', Pictured Cliffs 3310. Pictured Cliffs pay 3314-3324 -Levis 3324. Perferated 6-21-60, 3314-24 with 40 heles. Fraced with 30,000/ sand, 39,102 gallons water. Breakdown pressure 1500/. Treatment pressure 1700-1800/ PSI. Injection rate 41 BPM. Ran 1" tubing 3320". Took 3 hour back pressure test September 7, 1961. 4801 MCFB. Well shut in, no pipeline.

	I that this plan of work must receive approval in writing by the SHAR-ALAH OIL COMPANY	e Geological Survey before operations may be commenced.
Address		Send approval to:
	Denver, Colorado	By Richard S. Hunt
		Title Hgr., Lands and Exploration