

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

#6 Harrington-Federal

Durango, Colorado

October 6, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shar-Alan Oil Company

SF 079352-A

Well No. 6

NE

SW

1/4

(Company or Operator)

(Lease)

K

Sec. 29

T. 24 North

R. 1 West

NMPM

Undesignated

Pool

Unit Letter

Rio Arriba

County. Date Spudded May 8, 1961

Date Drilling Completed

May 17, 1961

Please indicate location:

Elevation 7564'

Total Depth 3403'

PBTD

Top Oil/Gas Pay 3314'

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3314-3324'

Open Hole

Depth

Depth

Casing Shoe 3384'

Tubing 3320'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4801 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000# sand, 39,102 gallons water.

Casing Tubing Date first new Press. 751psi Press. 752# oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: Subject well and others in same area have been shut-in, no pipeline. Received gas purchase contracts from El Paso 10-5-61. Hookup to start.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: October 6 NOV. 1 1961, 1961

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

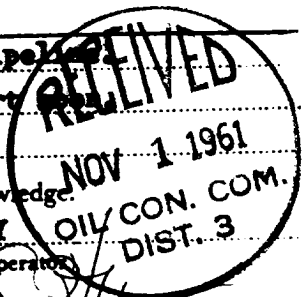
By: Richard S. Hunt (Signature)

Title Manager of Lands and Exploration

Send Communications regarding well to:

Name See above

Address Box 1428, Durango, Colorado



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		
DISTRICT		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
PRORATION OFFICE	GAS	
OPERATOR		