

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BANNON ENERGY INCORPORATED

(713) 537-9000

3. Address and Telephone No.

3934 FM 1960 WEST, STE 240, HOUSTON, TX 77068

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL, 1850' FSL
Sec. 29, T24N, R7W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF - 078924

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Connie #29-3

9. API Well No.

30-039-05301

10. Field and Pool, or Exploratory Area

Escrito Gallup Lybrook

11. County or Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion of Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached for plugging procedure.

RECEIVED

MAR 15 1993

OIL CON. DIV.)
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

070 FM 1960, NM

SECTION - 5 APR 11 1993

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed DeWayne Blanchett Title New Mexico Foreman

Date 2/17/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED

MAR 11 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States false statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Bannon Energy, Inc
Connie # 29-3

Proposed Plugging Procedure

Casing: 10 3/4", 32.75 lb csg. @ 204
cemt. w/ 200 sxs. TOC- surface
7", 23 & 26 lb csg. @ 7162
cemt. w/ 350 sxs. Calculated TOC- 5016

Formation Tops

Ojo Alamo	- 1822	Pt. Lookout	- 4764
Kirtland	- 1940	Mancos	- 4982
Fruitland	- 2234	Gallup	- 5829
PC	- 2467	Greenhorn	- 6763
Lewis	- 2560	Graneros	- 6814
Chacra	- 3260	Dakota	- 6838
Cliffhouse	- 3972	PBTD	- 6949
Menefee	- 4026	TD	- 7164

Gallup Perfs. 6048- 6119
PBTD- 6949

Dakota Perfs. 7014- 7042
Squeezed w/ 50 sxs TOC - 6939

Procedure

1. Spot 50 sxs inside casing 6949 to 6713.
2. Spot 60 sxs across Gallup perforations 6169 to 5998.
Let cement set overnight. Tag cement top. Minimum 50' above top perf.
3. Perforate casing at 4047'. Squeeze 75 sxs through perfs.
4. Spot 40 sxs inside casing 4047 to 3922.
5. Perforate casing at 2517. Squeeze 240 sxs through perfs.

6. Spot 210 sxs inside casing 2517 to 1772.
7. Perforate casing at 254'. Squeeze 40 sxs through perfs.
8. Spot 30 sxs inside casing 254 to 154.
9. Spot 10 sx surface plug.
10. Cut off wellhead and casing. Install P&A marker.
11. Remove all production equipment, surface lines, and safety anchors.
12. Rehabilitate location and access road.
13. Proposed starting date- April 1, 1993.
14. Gell mud will be used to seperate cement plugs.

6. Spot 170 sxs inside casing 2517 to 1772.
7. Perforate casing at 254'. Squeeze 35 sxs through perfs.

DATE

WELL NO.

29-3

LEASE

CONNIE

FIELD

Escrito

13 3/4 hole, 10 3/4, 32.7516 cs9 @ 204'
Cement w/ 200 SXS TOC - SURFACE

Formation Tops

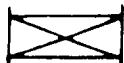
Ojo Alamo	-	1822
Kirtland	-	1940
Fruitland	-	2234
PC	-	2467
Lewis	-	2560
Chacra	-	3260
Cliff House	-	3972
Menatee	-	4026
Pt. Lookout	-	4764
Mancos	-	4982
Gallup	-	5829
PBTD	-	6949
Greenhorn	-	6763
Graneros	-	6814
Dakota	-	6838
Gallup Perfs	6048-6119	TD - 7164

PBTD - 6949

Dakota perfs 7014 - 7042

Squeezed w/ 50 SX TOC 6939

8 3/4" hole, 7", 23" & 26" cs9 @ 7162'
Cemt. w/ 350 SXS
Calculated TOC - 5016



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION

(Use reverse side for additional remarks & sketches.)

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 3 COMMIE 29

CONDITIONS OF APPROVAL

. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

. Blowout prevention equipment is required.

. The following modifications to your plugging program are to be made (when applicable):

- 1.) Spot Gallup plug from 6164' to 5779' inside the casing. Adjust cement volume. (Top of Gallup @ 5829')
- 2.) Tag top of cement plug @ 1772'. (see above)

Office Hours: 7:45 a.m. to 4:30 p.m.